

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57REQUEST FOR (OIL) - ~~WATER~~ ALLOWABLENew Well
~~REWORKS~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

April 12, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Ute, Well No. 41, in NE 1/4 NW 1/4,

(Company or Operator)

(Lease)

C

Sec. 27

T. 31N

R. 16W

NMPM., Horseshoe Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 3-17-60

Date Drilling Completed 3-22-60

Please indicate location:

Elevation 5567' Total Depth 1586' ~~1570'~~ COTD 1540'

Top Oil/Gas Pay 1493' Perfs. Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1493'-1515' 2 sh./ft.

Open Hole None Depth Casing Shoe 1583' Depth Tubing 1530'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 24 bbls. oil, No bbls. water in 24 hrs, min. Size Choke --

GAS WELL TEST - Pumping 14 spm -- 26" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks.

Casing Tubing Date first new April 9, 1960.
Press. Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoll fracked perfs. (1493' - 1515') with 63,000 gals. oil and 120,000# sand. Flushed with 2100 gals. oil. Spotted 200 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 13 1960, 19.

El Paso Natural Gas Products Company

(Company or Operator)

By: ORIGINAL SIGNED BY: JOHN J. STROJEN

(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

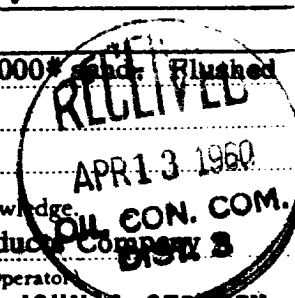
Address Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	104	125
5-1/2"	1576	100
2-3/8"	1524	- -

RECORDED

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		5
D 57.1a. 10-N		
SANTA FE		1
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