rorm approved. Budget Bureau No. 1004-0135 UNITED STATES

BUBMIT IN TRIPLICATE*

(Other Instructions on reverse side) Form 3160-5 (November 1983) Expires August 31, 1985 (Formerly 9-331) 5. LEASS DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT 14-20-604-1951 6. IF INDIAN, ALLOTTES OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL X WELL Horseshoe Gallup Unit S. PARK OR LEASE MANS 2. NAME OF OPERATOR ARCO Oil and Gas Company, Division of Atlantic Richfield Co. Horseshoe, Gallup 9. WBLL NO. 3. ADDRESS OF OPERATOR 151 1816 E. Mojave, Farmington, New Mexico 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements." 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) At aurface Horseshoe Gallup 11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA 660' FNL, 1980' FWL Sec. 27, T-31N, R-16W 15. BLEVATIONS (Show whether DF, BT, GR, etc.) 14. PERMIT NO. 5567' GL San Juan 10 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO SCHERQUENT EMPORT OF: WATER SHOT-OFF TEST WATER BECT-OFF PULL OR ALTER CASING REPAIRING WELL ALTERING CARING MILITIPLE COMPLETE PRACTURE TREAT SHOOTING OR ACIDIZING ABANDON MENT® BROOT OR ACIDIZE ABANDON* CHANGE PLANS (Otter) _ REPAIR WELL (Nors: Report results of multiple completion on Well (Other) Completion or Recompletion Report and Log form.) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)* ARCO Oil and Gas Company respectfully requests approval of long term shut-in status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO2 flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores, and promotes conservation. 13.4.7300 NUTTIN ATCED TYPAR. 18. I hereby extify that the foregoing is true and correct 6/30/87 TITLE Production Supervisor SIGNED DATE (This space for Federal or State office use) L. Mark Hollis 动变物器图 AREA MANA 3FR DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: NNOCD

*See Instructions on Reverse Side