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Appropriate District Office
DISTRICT J
P.O. Box 1980, Ikebe, NM 88240

Energy, Minerals and Natural Resources Department

See Instructions al Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Ariec, NM \$7410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZAT	ION
HEUDEST TOTALLOTTICAL MATURAL GAS	
TO TRANSPORT OIL AND NATURAL GAS	Well

	1	0 111/11			NO WATO		Wall API	No.			
vantage Point Operating Company							3004513172				
	actus (pany									
5801 E. 41st, suit	e 1001	, Tulsa	, Oklal	<u>ioma</u>	74135	Please explain)					
on(1) for Filing (Check proper box)			Transporter o			,				ŀ	
Well	Oil		Dry Gas		Add Tr	ansporte	er				
ompletion U	Casinghea	d Gas 🔲	Condensate	\Box							
one of operator give name											
eddress of previous operator		4 OF			+ 30						
DESCRIPTION OF WELL	AND LEA	Well No.	Pool Name,	Including	Formation		Kind of	Lease ederal or Fee		e Na 504-1951	
и Name orseshoe Gallup Unit		151			Gallup_		State, 1		12.00		
ation				No	rth	1980	Tank	From The	West	Line	
Unit LetterC	_:_660		Feet From T	The MO	Line 1					_	
	31 N	1	Range _	16W	, NM	PM,	San Juan	·		County	
Secuou											
DESIGNATION OF TRAN	SPORTE	ER OF O	IL AND I	NATUR	Address (Give	address to whi	ich approved	copy of this for	m is to be sen)	
ne of Authorized Transporter of Oil		or Conder)	n o Po	v 4289	Farming	ton, NM	8/401		
Meridian Oil Company me of Authorized Transporter of Casin	nelicad Gas		or Dry Gae		Address (Give	address to whi	ich approved	copy of this Jor	M II IO DE JEN	')	
me of Authorized Handletter of			· 		la gas actually	connected?	When	7			
well produces oil or liquids,	Unit	S∞.	1 mp. 31 N	Rge 16W	NO		i				
e location of tanks. his production is commingled with that	4 (min 20)	ther lease of			ing order numb	er:					
his production is comminged with that COMPLETION DATA	((lotti an)						Doepen	Plug Back	Same Res'v	Diff Res'v	
	~~~	Oil We	Gas	Well	New Well	, WOIKOVEI	)			<u> </u>	
Designate Type of Completion	1 - (X)	enpl. Ready	Lo Prod.		Total Depth		<u> </u>	P.B.T.D.			
ate Spandod	Date Co.	inga. weezy			W	n <del></del>		Tubing Dept	Tukina Denth		
evations (DF, RKB, RT, GR, etc.)	Name of	Producing	Formation		Top Oil/Oils	Top Oil/Gas Pay			Tubing Depth		
ETAUVIA (D. ) VIII -					<u> </u>			Depth Casin	Shoe		
erforations											
		TUBING	G, CASING	G AND	CEMENTI	NG RECOR	RD		SACKS CEM	ENT	
HOLE SIZE		CASING &	TUBING SIZ	ZE		DEPTH SET		-			
					- <del></del>						
								_			
										wet -	
. TEST DATA AND REQU	IEST FOI	RALLO	VABLE	1 4	a ka agual ta d	r exceed top at	Uonable for I	his depth or he	forfult 24 hou	- 24 July 12:0	
IL WELL (Test must be after	er recovery	9 10141 1015	VABLE ne of load oi	l and mu	11 be equal to a	r exceed top at Aethod (Flow, )	Howable for I pump, gas lift	his depth arche	for full 14 ho	TTE	
OIL WELL (Test must be after	JEST FOI er recovery of Date of	9 10141 1015	VABLE THE OF load oi	il and mu			Nowable for I pump, gas lift	5 d 3 s			
OL WELL (Test must be after Date First New Oil Run To Tank	Date of	9 10141 1015	VABLE me of load oi	il and mu	Producing N		Vowable for II pwnp, gas lift	Choke-Size	. MON.I	5 199 <b>1</b>	
OL WELL (Test must be after Date First New Oil Run To Tank	Date of Tubing	Ted	VABLE rue of load oi	il and mu	Casing Pres	plite .	Honable for II pump, gas lift	Choke-Size	. MON.I	5 199 <b>1</b>	
OL WELL (Test must be after Date First New Oil Run To Tank  Length of Test	Date of	Ted	WABLE me of load oi	il and mu		plite .	Honable for li pump, gas lift	Choke-Size	NOV.	5 199 <b>1</b>	
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Tubing	Ted	WABLE me of load oi	il and mu	Casing Pres Water - Bb	ant .		Choke-Sin	NOV:	5 199 <b>1</b>	
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OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test - NICF/D	Date of Tubing Oil - E	Ted Pressure		il and mu	Casing Press Water - Bb	ant .		Gas- MC	Condensate	5 199 <b>1</b> 61	
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test - NICF/D  Testing Method (pitot, back pr.)	Date of Tubing Oil - B	Ted  Pressure  Bbls.  h of Test	(Shu-in)		Casing Press Water - Bb	ente (Shu in)		Gas-MC	Condensate	5 199 <b>1</b>	
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Testing Method (pilot, back pr.)  VI. OPERATOR CERTII	Date of Tubing Oil - B Length Tubin	Ted  The Bols.  The COF CO of the Oil Co	Shut-in) MPLIAN	NCE	Casing Press Water - Bb	ente (Shu in)		Gas-MCI Gas-MCI Grawiy of Choke Si	Condensate	5 199 <b>1</b>	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTII  Thereby certify that the rules and	Date of Tubing Oil - B Length Tubin FICATE regulations to	Test  The pressure  The pressure (  OF CO  of the Oil Co  information	Shut-in) MPLIAN conservation n given above	NCE	Casing Pres Water - Bb	ENDER (SING IN)	ONSER	Gas-MCI Gas-MCI Grawiy of Crioke Sii	Condensate	5 199 <b>1</b>	
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Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Festing Method (pitot, back pr.)  VI. OPERATOR CERTII  1 hereby certify that the rules and to Division have been complied with la true and complete to the best of Signapure Deborah L. Greenice	Date of Tubing Oil - B Length Tubin Tubin FICATE regulations of and that the (my knowledge)	g Pressure  Bibls.  h of Test  G OF CO  of the Oil Co  e information dige and beli  oduction	(Shue-in)  MPLIAN  conservation  n given above icf.  n Assis  Title	NCE .	Casing Pres Water - Bb  Bbls. Cond Casing Free  Da	Ensite/MINICE  Source (Shut in)  OIL CC  Alle Approv	ONSER	Gas-MCF Gas-MCF Crioke Sii	Condensate  I DIVISI 5 1991	5 199 <b>1</b>	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.