rome approved. Budget Bureau No. 1004-0135 UNITED STATES

BUBMIT IN TRIPLICATE\*

Other instructions on rereserve adde) Form 3160-5 Expires August 31, 1985 (November 1983) 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT 14-20-604-1951 IF INDIAN, ALLOTTES OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Ute 7. UNIT AGREEMENT NAME WELL X WELL Horseshoe Gallup Unit S. FARM OR LEASE NAME NAME OF OPERATOR ARCO Oil and Gas Company, Division of Atlantic Richfield Co. Horseshoe Gallup 9. WELL DO. 3. ADDRESS OF OPERATOR 1816 E. Mojave, Farmington, New Mexico 87401 157 10. PIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) Horseshoe Gallup 11. SEC., T., B., M., OR BLE. AND SUBVET OR AREA FNL, 1960' FEL Sec. 27, T-31N, R-16W 15. ELEVATIONS (Show whether DF, BT, GR, etc.) 14. PERMIT NO 5509' GL Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO ACRESCENT REPORT OF : REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF MULTIPLE COMPLETE ALTERING CABING FRACTURE TREAT SHOOTING OR ACIDIZING ABANDON MENT® BROOT OR ACIDIZE ABANDON\* X CHANGE PLANS REPAIR WELL (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally doilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) ARCO Oil and Gas Company respectfully requests approval of long term shut-in status on this well. At this time, under the current waterflood operation. ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO2 flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should it be needed as part of a future CO<sub>2</sub> flood. This plan eliminates the economic waste of potentially usable wellbores, and promotes conservation. Same and the same 18. I hereby certify that the foregoing is true and correct Production Supervisor DATE \_6/30/87 (This space for Federal or State office use) AREA MANAGER SECURING. L. Mark Hollis APPROVED BY TITLE . CONDITIONS OF APPROVAL, IF ANT:

NMOCD