	TED STATES	SUBMIT IN TRIPLICATES (Other instructions on re-	Budget Bureau No. 1004-0135 Expires August 31, 1985
(Formerly 9-331) DEPARTMENT OF THE INTE		verse alde)	S. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT			14-20-603 1951 • IF INDIAN, ALLOTTES OR TRIBE HAME
SUNDRY NOTICES	AND REPORTS ON	WELLS to a different reservoir.	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			Ute Mountain
OIL CAR C			T. UNIT ACRESHENT NAME
WELL X WELL OTHER			Horseshoe Gallup Unit
Arco Oil & Gas Co., A division of Atlantic Richfield			Horseshoe Gallup
3. ADDRESS OF OPERATOR			9. WBLL BO.
1816 E. Mojave Farmington, NM 87401			157
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also apace 17 below.)  At surface			10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup
			11. SEC., T., S., M., OR BER. AND
1040 FNL 1060 FDF			
1940 FNL, 1960 FWL			Sec. 27, T31N, R16W
	16. BLEVATIONS (Show whether SV, ST, CR, etc.) 5509 6L 55 16 DF		San Juan NM
RECEIVED  Bureau of Land Management Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTERFED TO:			
4000			, <u> </u>
(16) 2 1000	R ALTER CASING	FRACTURE TREATMENT	ALTERING WELL ALTERING CARING
SHOOT OR ACIDIZE. ASANDO	[ <del></del> ]	SHOOTING OR ACIDISING	*BANDONNENT*
Durando Colorado CHANG	PLANS X	(Other)	
(Other)  (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)			
Arco Oil and Gas Compa well on the Horseshoe currently has approved well will be stored in The produced fluid wil with a hot oiler as st will be treated and so at Test Station #15 wi twice annually. The s approved Sundry.	Gallup Unit "D" Lea long term shut-in Test Station #15 T l be transported to orage is needed at ld at the Horseshoe ll be locked and se	se. The well was s status. The product ank located SESW, S the Horseshoe Gall Test Station #15. Gallup Unit "B" Ba aled. Also, the we activated when ARG	shut-in in 1984 and ced fluid from this Sec. 27, T-13N, R-16W. lup Unit "B" Lease The produced fluid attery. The tank cell will be tested CO receives an
ON EDERVENTON COTT 3 1838 OF STREET			
		ON COLDER	Sign of Signature (1997)
18. I hereby certify that the foregoing is true	•		0.00.00
WA SIGNED	TITLEProduc	tion Supervisor	DATE 9-29-88
(This appete for Federal or State office use L. Mark Hollis	•	CTING A MANAGER	OCT 1 7 1988
APPROVED BY	TILS	, manager	

NUSCO

\*See Instructions on Reverse Side