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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Allottee	*******
Lease No.	14-20-604-1951

NOTICE OF INTENTION TO DRILL	X SUBSEQUENT	REPORT OF WATER SHUT-OFF DE G D V				
NOTICE OF INTENTION TO CHANGE PLANS		REPORT OF SHOOTING OR ACIDIZING				
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		REPORT OF ALTERING CASING				
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		REPORT OF REDRILLING OR REPAIR 1987 2 1960				
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	1 14	SUBSEQUENT REPORT OF ABANDONMENT.				
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENT	ARY WELL HISTORY U.S. GEOLOGICAL SURVEY				
NOTICE OF INTENTION TO ABANDON WELL						
(INDICATE ABOVE BY CHEC	K MARK NATURE OF REPOR					
Hamanhaa IIba	40-0	March 23 , 19 60				
Horseshoe Ute	1	1 550 cc (F.)				
	It. from $\{S\}$ line an	ad 550 ft. from $\frac{E}{W}$ line of sec. 27				
VB/4 SB/4 Section 27 31N (16 Sec. and Sec. No.) (Twp.)	16W (Range)	NMPM (Meridian)				
lorseshoe Gallup	San Juan	New Mexico				
	(County or Subdivision)	(State or Territory)				
It is intended to drill a well ad mud circulation. Possible prod Estimated Total Depth 1680	through the Loweluctive intervals	agths of proposed casings; indicate mudding jobs, cement- oposed work) 37 Gallup Formation using rotary tools				
It is intended to drill a well ad mud circulation. Possible prod Estimated Total Depth 1680° Casing Program:	show sizes, weights, and ler and all other important protective intervals inclined and sacks cement 199 sacks cement is dedicated to	regiths of proposed casings; indicate mudding jobs, cement-opposed work) or Gallup Formation using rotary tools will be perforated and sandoil fractured. circulated to surface. ot. this well. bel 14-20-604-1951				
It is intended to drill a well and mud circulation. Possible prod Estimated Total Depth 1680' Casing Program: 9-5/8" at 100' with 1 5-1/2" at 1680' with The NE/4 SE/4 of Section 20	show sizes, weights, and ler and all other important protective intervals inclined and sacks cement 199 sacks cement is dedicated to	ngths of proposed casings; indicate mudding jobs, cement- opposed work) or Gallup Formation using rotary tools will be perforated and sandoil fractured. circulated to surface. it. this well.				
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OIL CON. COM.

DRIED TO CHARD BY, VAN E. DYKES

Per Elizabeth Francisco

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

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	d 1910		South Line			-	Tag vende 10	Line
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