

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~POSSIBLE~~ ALLOWABLE

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

April 25, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Ute, Well No. 43, in NE 1/4 SE 1/4,

(Company or Operator)

(Lease)

I, Sec. 27, T 31N, R. 16W, NMPM, Horseshoe Gallup Pool

Unit Letter

San Juan

County. Date Spudded March 29, 1960 Date Drilling Completed April 3, 1960

Please indicate location:

Elevation 5646' G.L. Total Depth 1681' ~~xxxx~~ COTD 1636'

Top Oil/Gas Pay 1575' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1575'-1603' 2 shots/foot

Open Hole None Depth Casing Shoe 1679' Depth Tubing 1615'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 25 bbls. oil, 0 bbls water in 24 hrs, -- min. Size --

GAS WELL TEST - Pumping 14 spm --- 26" stroke.

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See Remarks

Casing Tubing Date first new April 21, 1960  
Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1575'-1603') with 67,000 gals. oil and 75,000# sand. Finished with 2400 gals. oil. Spotted 250 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 26 1960, 19

El Paso Natural Gas Products Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY: JOHN J. STROJEK  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

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OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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