FORE EDDIOVEG Budget Bureau No. 1004-0135 UNITED STATES

SUBMIT IN TRIPLICATE\*

(Other (natructions on reperson side) Expires August 31, 1985 Form 3160-5 (November 1983) 5. LEARS DESIGNATION AND SERIAL NO. (Formerly 9-331) 14-20-604-1951 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Ute 7. UNIT AGREEMENT NAME Horseshoe Gallup Unit WELL X WELL 8. FARM OR LEASE MAME 2. NAME OF OPERATOR ARCO Oil and Gas Company, Division of Atlantic Richfield Co. Horseshoe Gallup 9. WHILL NO. 1816 E. Mojave, Farmington, New Mexico 87401 165 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup At surface 11. SUC., T., B., M., OR BLE. AND Sec. 27, T-31N, R-16W 1910' FSL, 550' FEL 12. COURTY OR PARISH | 13. STATE 15. BLEVATIONS (Show whether DP, BT, CR, etc.) 14 PERMIT NO. 5646' GL San Juan Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 1.0 SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER BECT-OFF ALTERING CABING PRACTURE TREATMENT MULTIPLE COMPLETE PRACTURE TREAT SHOOTING OR ACIDIZING ABANDON<sup>4</sup> SHOOT OR ACIDIZE X (Other) -CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

(Other)

ARCO Oil and Gas Company respectfully requests approval of long term shut-in status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO2 flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery. Implementation of a CO<sub>2</sub> flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should it be needed as part of a future  $\rm CC_2$  flood. This plan eliminates the economic waste of potentially usable wellbores, and promotes conservation.

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18. I hereby certify that the focusing is true and correct	TITLE _	Production Supervisor	DATE 6/30/87
(This space for Federal or State office use)  L. Wight Hollis  CONDITIONS OF APPROVAL, IF ANY:	TITLE.	OCD AREA MANAGER	DATE THE STATE OF

\*See Instructions on Reverse Side