

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-604-1951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain

7. UNIT AGREEMENT NAME

Horseshoe Gallup Unit

8. FARM OR LEASE NAME

Horseshoe Gallup

9. WELL NO.

165

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND
SUBST. OR AREA

31
Sec. 27, T-13N, R-16W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells in a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

NOV 4 1988

2. NAME OF OPERATOR

ARCO Oil and Gas Company, Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR

1816 E. Mojave Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1910' FSL & 550 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5646 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ARCO Oil and Gas Company respectfully requests approval to activate the subject well on the Horseshoe Gallup Unit "D" Lease. The well was shut-in in 1986 and currently has approved long term shut-in status. The produced fluid from this well will be stored in Test Station #15 Tank located SESW, Sec. 27, T-13N, R-16W. The produced fluid will be transported to the Horseshoe Gallup Unit "B" Lease with a hot oiler as storage is needed at Test Station #15. The produced fluid will be treated and sold at the Horseshoe Gallup Unit "B" Battery. The tank at Test Station #15 will be locked and sealed. Also, the well will be tested twice annually. The subject well was activated on 11/2/88.

RECEIVED
NOV 15 1988
OIL CO
10

18. I hereby certify that the foregoing is true and correct

SIGNED

L. Mark Hollis

TITLE Production Supervisor

DATE 11/2/88

(This space for Federal or State office use)

ACTING

NOV 10 1988

APPROVED BY

TITLE AREA MANAGER

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNMOD

*See Instructions on Reverse Side