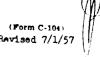
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL) - ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Farmington (Place)	, New Mexico	<u>!</u>	April 18, Date	
WE AR	E HER	EBY RE	QUESTI	NG AN ALLO	WABLE FO	R A WELL K	NOWN AS:			,
l Paso	Natu	ral Gas	Product	s Co. i	iorseshoe	Ute , Well No	40	in NB	1/4 NW	1/4.
C	(Compa	ny or Ope	rator) 27 2 8	21N	(Lease)		Horseshoe G	a 11	•	, • ,
Unit	Letter	, Sec	-31	, T. 31N	, R. 10W	, NMPM., .	Horsesnoe G	errab	•	Pool
		Sen]	uan	County. Dat	e Spudded	3-11-60	Date Drillin	g Completed	3-17-	60
		dicate lo		Elevation	5750' G	L. Tota	al Depth <u>1704'</u>	XXX	COTD 1	559'
D	C	В	T A	Top Oil/Gas P	ay 1614	(Perfs.) Name	e of Prod. Form.	Gallup		
<i>D</i>	X	"	*	PRODUCING INT	ERVAL -					
	ļ	<u> </u>	ļ	Perforations	1614'-10	36' 2 shots	/foot			
E	F	G	H	_		Done		Depth Tubina	1657'	
				OIL WELL TEST						
L	K	J	I		<u>-</u>	LL3:3				Choke
							bbls water			
M	N	0	P				ter recovery of vo		~L -	. 1
					Dim		bbls water in		min. Siz	e
				GAS WELL TEST	- r dini	hrmR 14 shut	20 Strok	.e .		
<u>635' N</u>	N & 32	45' B		Natural Prod.	Test:	MCF/	Day; Hours flowed	Chok	e Size	
Tubing	,Casing	and Cemer	nting Recor	d Method of Tes	ting (pitot,	back pressure,	etc.):			
Size		Feet	SAR	Test After Ac	id or Fractur	e Treatment:		MCF/Day; Hour	s flowed	
0.54	/a !!	100	100	l						
9-5/	0	102	125							===
5-1/	'2" 1	696	100	_		•	of materials used,	such as acid	, water, oi	l, and
				sand): Casing	Tubing	KS Date firs	t new			
2-3/	8" 1	651		4			t new to tanks April			
				Oil Transport	er El Pa	so Products	Pipeline Comp	any		
ļ			 	Gas Transport	er N	one				
				rfs. (1614'	- 1636') y	ith 78,000 g	palaoil.and.1	27,.500#.sa	end Flu	shed
with	2000	g als . o	il. Spot	ted 200 gals	. mud acid	ahead of fra	ck job.	<u>.</u>		
							*******************************		LIVED	
I h	ereby ce	ertify tha	t the info	mation given a	above is true	and complete t	to the best of my l	enowledge	- 0.400 0	
							atural Gas Pr		hoanv	
.pp.o.c				************************	, 10	0.00	(Company o	c Obeister)	ON. CO	M./
	OIL C	ONSER	VATION	COMMISSIO	N	By URIGINA	AL SIGNED BY	: Jehn a	STA	A
v:	Origi r	al Sig	ned Em	ery C. Arne	ald:	Title Pet:	roleum Engine	er		
y ·		or Dist. 7	••••••	-	····		d Communication	ns regarding	well to:	
itle			• ·····	•		Name E	well N. Walsh	<u> </u>		
							ox 1565. Ferm		ow Mevi	20

STATE OF MEN MEN TO
OIL CORS. RYATION COLTAISSIO!

ALT C D STOCT OFFICE

NUMBER OF COMES ANDRIVED

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F-16
U.S. O.S.
LED D COR.

TRANSFORT R

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