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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agend	Navajo-Ute	Tribal
Allottes		
	4-20-604-1951	

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	X   cupgrouss	DE PETUE
NOTICE OF INTENTION TO DRILL	SUBSEQUEN	r REPORT OF WATER SALVE OF GENERAL OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO CHANGE PLANS		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	i II	T REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WE	I	1.000
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		T REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMEN	TARY WELL HISTORY U. S. GEOLOGICAL SURVEY
NOTICE OF INTENTION TO ABANDON WELL		DURANGO, COLO.
(indicate aboye by c	HECK MARK NATURE OF REPO	RT, NOTICE, OR OTHER DATA)
		January 25 , 19 60
Horseshoe-Ute Vell No. 34 is located 575	ft. from N line a	nd 905 ft. from Edine of sec. 34
NE NE/4 Section 34 31N	16W	NMPM
(14 Sec. and Sec. No.) (Twp	(Range) San Juan	(Meridian) New Mexico
Horseshoe Gallup (Field)	(County or Subdivision)	(State or Territory)
	ve sea level is 5473  DETAILS OF WO	RK
It is intended to drill a vand mud circulation. Possible passing Program:  9-5/8" at 100' w  5-1/2" at 1480' vand NE/4 NE/4 of Sections of the section of the section of the section of the section of the NE/4 NE/4 of Sections of the section of the	DETAILS OF WOnds; show sizes, weights, and ints, and all other important; well through the Laproductive interval. 480°.  ith 125 sacks ceme with 100 sacks ceme on 34 is dedicated	engths of proposed casings; indicate mudding jobs, coment- proposed work)  ower-Gallup Formation using rotary too ls will be perforated and sandoil fractu- ent circulated to surface.  JAN 27 19  to this well.
It is intended to drill a value and mud circulation. Possible partial Depth 1 Casing Program: 9-5/8" at 100' w 5-1/2" at 1480' v The NE/4 NE/4 of Section  I understand that this plan of work must receive	DETAILS OF WO  Index; show sizes, weights, and into, and all other important;  Well through the La  productive interval  480°.  ith 125 sacks ceme  with 100 sacks ceme  on 34 is dedicated  34 Navajo-Ute	engths of proposed casings; indicate mudding jobs, cement-proposed work)  ower-Gallup Formation using rotary too is will be perforated and sandoil fracturent circulated to surface.  Ent circulated to surface.  JAN 27 19  to this well.  OIL CON. Constraint of the contract 14-20-604 1951 1951. 3
It is intended to drill a vand mud circulation. Possible per same stimulation. Possible per s	DETAILS OF WOnds; show sizes, weights, and all other important; well through the Loproductive interval. 480°.  ith 125 sacks ceme with 100 sacks ceme on 34 is dedicated. Navajo-Ute. Gas Products Com.	engths of proposed casings; indicate mudding jobs, cement-proposed work)  ower-Gallup Formation using rotary too is will be perforated and sandoil fracturent circulated to surface.  Ent circulated to surface.  JAN 27 19  to this well.  OIL CON. Constraint of the contract 14-20-604 1951 1951. 3
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It is intended to drill a value and mud circulation. Possible passing program:  9-5/8" at 100' w 5-1/2" at 1480' v  The NE/4 NE/4 of Section  I understand that this plan of work must receive and ing point in the passing program:  1 Passo Natural	DETAILS OF WOnds; show sizes, weights, and all other important; well through the Loproductive interval. 480°.  ith 125 sacks ceme with 100 sacks ceme on 34 is dedicated. Navajo-Ute. Gas Products Com. 1565	engths of proposed casings; indicate mudding jobs, cement-proposed work)  ower-Gallup Formation using rotary too is will be perforated and sandoil fracturent circulated to surface.  Ent circulated to surface.  JAN 27 19  to this well.  OIL CON. Constraint of the contract 14-20-604 1951 1951. 3

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