(November 1983) (Formerly 9-331) DEPARTMENT OF TH BUREAU OF LAND MA	E INTERIOR	(Other Instructions on re- verse side)	Expires Augus	N AND SERIAL NO.
SUNDRY NOTICES AND RITE TO THE SUNDRY NOTICES AND RITE TO THE SUNDRY POPPER TO THE SUN POR PERMIT	EPORTS ON		14-20-604-1	ES OG TEIDS HAYS
OIL GAS OTHER	Ute Mountain 7. UNIT AGENTHAL MANS Horseshoe Gallup Unit 8. PARM OG LEASE HAMS Horseshoe Gallup 9. WMAL NO.			
ARCO Oil & Gas Company, Division o				
1816 E. Mojave, Farmington, New Me.	183			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.6 See also space 17 below.) At surface			Horseshoe Gallup	
575' FN	L & 905' FE	L	Sec. 34, T-	24
14. PERMIT NO. 15. BLEVATIONS (S. 5466 G.	Show whether se, st, R	os, etc.)	12 COUPTY ON PARIS	NM
16. Check Appropriate Box To	o Indicate Nati	ure of Notice, Report, or C	Other Data	
HOTICE OF INTENTION TO:	_	808899	TRIT ERPORT OF:	
PELL OR ALTER CISI PRACTICAL PROPERTY MILITIPLE COMPLETE SHOOT OR ACIDIES ABANDON		WATER SHUT-OFF PRACTICE TREATMENT SHOOTING OR ACIDISING	ALTERING ALTERING ABANDONN	CTBING
CHANCE PLANE	X	(Other)	of multiple completion letton Report and Log (
17. DESCRIBE PROPUSED OR COMPLETED OPERATIONS (Clearly at approach, work,) Market in directionally drilled, give insection talls work.)	ate all pertinent di subsurface location	etalls, and give pertinent dates 8 and measured and true vertic	, including estimated d al depths for all mark	ate of starting any ers and sones perti-
ARCO Oil and Gas Company respectfus tatus on this well. At this time economically operate the subject w CO2 flooding for the Horseshoe Galtional oil recovery (a CO2 Pilot P the study to assess CO2 flooding p the workover of existing wells, an proposes that this well be maintail bore will be available, should it eliminates the economic waste of p	, under the rell. An on lup Field i roject is potential). In the drill ned in the be needed a	current waterflood going study to dete s underway, which re lanned to begin land Implementation of ing of new wells. long term shut-in se spart of a future usable wellbores,	d operation, Å ermine the fea nay yield sign ter this year a CO ₂ flood w For this reas status so that CO ₂ flood. T	ARCO cannot is ibility of ificant addition as part of would require on, ARCO the well-
18. I bereby certify that the foregoing is true and correct	TITLE Proc	luction Supervisor	DATE 6/24	1/88
(This space for Federal or State office use) L. Mark Hollis APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE ACTI	NG AREA MANAGER	JAN	l j = 198 9
APPROVED FOUND FURIOD	Nmoc.	ک		
HOT TO ERCELL E YEAR WE	e Instructions o	n Reverse Side		

Formerly 9-331) DEPARTMEN	ITED STATES IT OF THE INT FLAND MANAGE!	-	Expires August 31, 1985 5. LEASE DESIGNATION AND SESIAL NO. 14-20-604-1951	
SUNDRY NOTICES (Do not use this form for proposals to Use "APPLICATION			6. IF INDIAN, ALLOTTES OR TRIBE NAME UTE MTN.	
Oft GAR			7. UNIT AGREEMENT HAME HORSESHOE GALLUP UNI	
WELL WELL OTHER	WELL X WELL OTHER			
ARCO Oil and Gas Comp	any, Div. of A	tlantic Richfield Co.	8. FARM OR LEASE WAME HORSESHOE GALLUP	
. ADDRESS OF OPERATOR			9. WALL NO.	
1816 E. Mojave, Farmi	183			
LOCATION OF WELL (Report location clearly See also space 17 below.) At surface	and in accordance with	any State requirements.	10. FIRLD AND POOL, OR WILDCAT	
			HORSESHOE GALLUP	
575'FNL, 905'FEL		978 - Au	SURVEY OR AREA	
4. PERMIT NO. 15.	ELEVATIONS (Show wheth	her DF, ET, GR, etc.)	SEC 34, T-31N, R-16W	
		5466' GL	SAN JUAN NM	
Check Approp	riate Box To Indica	te Nature of Notice, Report, or	Other Data	
NOTICE OF INTENTION			AQUENT REPORT OF:	
TEST WATER SHUT-OFF POLL (DR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT MELTI	PLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE ABAND		SHOOTING OR ACIDIZING	ABANDONMENT*	
	E PLANS X	(Other)		
Other) DESCRIBE PROPOSED OR COMPLETED OPERATION proposed work. If well is directionally	<u></u>	ompletion of Recor	its of multiple completion on Well apietion Report and Log form.)	
several previously une production. In additional may yield significant would require the world for these reasons, ARC shut-in status so that tests indicate commercial	economic long ion, an ongoin additional oi kover of exist CO proposes th t the wellbore cial productio eliminates th	term shut-in wells and g CO2 feasibility stud l recovery. Implementa ing wells, and the dri at this well be mainta will be available, she or should it be need e economic waste of po	y is underway which tion of a CO2 flood lling of new wells. ined in the long term ould future production ed as part of a future	
			APPROVED FOR A PERIOD NOT TO EXCEED 1 YEAR.	
I hereby certify that the foregoing is true	and correct	Sr. Prod Supr	08/30/89	
(This space for Federal or State office use) APPROVED BY L. Mark Hollis		ACTING AREA MANAGER	DATE	
CONDITIONS OF APPROVAL, IF ANT:				
		0CD		

*See Instructions on Reverse Side

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