DISTRICEJ P.O. Box 1980, Isobbe, NM 88240

DISTRICT II P.O. Drawer DD, Aneria, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Biazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

								Well A				
Opensor Vantage Po	dint Onera	ting (Compan	v				30	04513177			
	Jine Opera	11. 11175	compan,	<u>, y</u>								
Address 5801 E. 41	at autto	1001	Tule	a Ok	1 ahoma	7/135						
		1001	, luis	a, or	. I GHIOMA	Oth	s (Please explo	in)				
Reason(s) for Filing (Check	proper vary		Change in	Transpor	ter of:						į	
New Well				Dry Gar			. 11					
Recompletion		Dil .		-			Add Tran	sporter				
Change in Operator L		aninghead	Gas 🗌	Conocu	nic []							
I change of operator give na	mė									·		
and address of previous open						6.39						
IL DESCRIPTION C	F WELL AT	AD LEV	ISE	1=		e Formation Kind of			/ lesse	10	se Na	
Lease Name	_	- 1		l .		State. I			Federal or Fee 14-20-604-1951			
Horseshoe Gall	up Unit		183	llor	seshoe	<u>Gallup</u>				<u> </u>		
Location									_			
Unit Letter	Α :	575		Feet Fre	om The No	orth_Lim	and <u>905</u>	Fe	et From The <u>E</u>	ast	Line	
Van Dener		•,						San Jua	13			
Section 34	Township	31N		Range	16W	, พ	APM,				County	
III. DESIGNATION	OF TRANSI	PORTE	R OF O	IL AN	D NATUI	IAL GAS			(1): (-	is do \$ 5 5 5 5	. 1	
Name of Authorized Transp		[X]	or Conden	ple		Vomer for			copy of this for		"'	
Meridian (,					P.O. Box 4289, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transp				or Dry	Gat [Address (Giv	e address to w	tuch approved	copy of this for	m u lo be ser	u)	
•	-											
If well produces oil or liquid	de	Unit	Sec.	Twp	Rge.	le gas actuall	y connected?	When	7			
give location of tanks.				16W	NO							
If this production is commin	olad with that fro	in any oth	er lease or	pool, giv	e commingli	ng order num	ber:					
IV. COMPLETION	DATA			-							_,	
11. COM EDITOR			Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of (Completion - ((X)	i	i			1		<u> </u>		J	
Date Spudded			pl. Ready to	Prod.		Total Depth			P.B.T.D.			
Date Specious			-									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation												
w						L			Depth Casing	Shoe		
Perforations												
Perforations			II IDING	CASI	NG AND	CEMENT	NG RECO	RD				
						CEMEN'II	NG RECOL	RD	S	ACKS CEMI	NT	
HOLE SIZE			TUBING, SING & T			CEMENTI	NG RECOI	RD T	S	ACKS CEMI	ENT	
						CEMENTI	NG RECOI DEPTH SET	RD T	s	ACKS CEMI	NT	
						CEMENTI	NG RECOI DEPTH SET	RD f	S	ACKS CEMI	ENT	
						CEMENTI	NG RECOI	RD I	S	ACKS CEMI	ENT	
HOLE SIZE		CA	SING & T	UBING S	SIZE	CEMENTI	NG RECOI	RD I	8	ACKS CEMI	ENT	
HOLE SIZE	D. D. E. C. L. E. E. C. L. E. E. L.	CA	SING & TI	UBING S	SIZE		DEPTH SET					
HOLE SIZE V. TEST DATA AN OIL WELL (Test	D REQUEST	CA FOR A	ALLOW	UBING S	SIZE	be equal to o	DEPTH SET	I Uonable for th	is depth or be fi			
HOLE SIZE	D REQUEST	CA	ALLOW	UBING S	SIZE	be equal to o	DEPTH SET	I Uonable for th	is depth or be fi			
HOLE SIZE V. TEST DATA AN OIL WELL (Test	D REQUEST must be after rec Tank	FOR A	ALLOW	UBING S	SIZE	be equal to o	r exceed top al	I Uonable for th	is depth or be fi	or full 24 hou		
HOLE SIZE V. TEST DATA AN OIL WELL (Test	D REQUEST must be after rec Tank	CA FOR A	ALLOW	UBING S	SIZE	be equal to o	r exceed top al	I Uonable for th	is depth or be fi			
HOLE SIZE V. TEST DATA AN OIL WELL (Test Date First New Oil Run To	D REQUEST must be after rec Tank	FFOR A covery of the Date of Tubing Pr	ALLOW oral volume ed	UBING S	SIZE	be equal to o Producing N	DEPTH SET	I Uonable for th	is depth or be for	or full 24 hou	7.1	
V. TEST DATA AN OIL WELL (Less Date First New Oil Run To	D REQUEST must be after rec Tank	FOR A	ALLOW oral volume ed	UBING S	SIZE	be equal to o	DEPTH SET	I Uonable for th	is depth or be for	or full 24 hou	7.1	
HOLE SIZE V. TEST DATA AN OIL WELL (Test Date First New Oil Run To	D REQUEST must be after rec Tank	FFOR A covery of the Date of Tubing Pr	ALLOW oral volume ed	UBING S	SIZE	be equal to o Producing N	DEPTH SET	I Uonable for th	is depth or be for	or full 24 hou	7.1	
HOLE SIZE V. TEST DATA AN OIL WELL (Test Date First New Oil Run To Length of Test Actual Prod. During Test	D REQUEST must be after rec Tank	FFOR A covery of the Date of Tubing Pr	ALLOW oral volume ed	UBING S	SIZE	be equal to o Producing b Casing Press Water - Bbl	r exceed top allethod (Flow, p	I Uonable for th	is depth or be finete.)	FEB 2 0	732	
HOLE SIZE V. TEST DATA AN OIL WELL (Test Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL	D REQUEST must be after rec Tank	FFOR A covery of the Date of Tubing Pr	ALLOW oral volume	UBING S	SIZE	be equal to o Producing b Casing Press Water - Bbl	DEPTH SET	I Uonable for th	is depth or be finete.)	FEB 2 0	732	
HOLE SIZE V. TEST DATA AN OIL WELL (Test Date First New Oil Run To Length of Test Actual Prod. During Test	D REQUEST must be after rec Tank	FOR A covery of the Date of Tubing Pr	ALLOW oral volume	UBING S	SIZE	be equal to a Producing b Casing Press Water - Bbl	DEPTH SET	I Uonable for th	Gravity of C	or full 24 hou	732	
HOLE SIZE V. TEST DATA AN OIL WELL (Test Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/I	D REQUEST must be after rec Tank	FOR A covery of the Date of Tubing Proof 1 - Bbls	ALLOW oral volume ed	ABLE of load	SIZE	be equal to a Producing b Casing Press Water - Bbl	r exceed top allethod (Flow, p	I Uonable for th	is depth or be finete.)	FEB 2 0	732	
HOLE SIZE V. TEST DATA AN OIL WELL (Test Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL	D REQUEST must be after rec Tank	FOR A covery of the Date of Tubing Proof 1 - Bbls	ALLOW oral volume	ABLE of load	SIZE	be equal to a Producing b Casing Press Water - Bbl	DEPTH SET	I Uonable for th	Gravity of C	FEB 2 0	732	
HOLE SIZE V. TEST DATA AN OIL WELL (Test Date First New Oil Run Test Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/I	D REQUEST must be after rec Tank	FOR A covery of I. Date of Te Tubing Pr Oil - Bbls Length of	ALLOW otal volume ed	ABLE of load	oil and must	be equal to o Producing N Casing Press Water - Bbl Bbla. Conde	DEPTH SET	llomable for th	Gravity of C	EB 2 0	3	
HOLE SIZE V. TEST DATA AN OIL WELL (Test Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/I Festing Method (pitot, back)	D REQUEST must be after reco Tank CERTIFIC	CA FOR A covery of the Date of Te Tubing Pr Oil - Bbls Length of Tubing Pr ATE O	ALLOW oral volume ed cessure	ABLE of load	oil and must	be equal to o Producing N Casing Press Water - Bbl Bbla. Conde	DEPTH SET	llomable for th	Gravity of C	EB 2 0	3	
HOLE SIZE V. TEST DATA AN OIL WELL (Test Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/I Testing Method (pitot, back VI. OPERATOR	D REQUEST must be after rec Tank CERTIFIC	CA FOR A overy of the Date of Telling Property of the Tubing of	ALLOW oral volume ed cessure (Shi	ABLE of load	oil and must	be equal to o Producing N Casing Press Water - Bbl Bbla. Conde	DEPTH SET	llomable for th	Gravity of C	EB 2 0	3	
HOLE SIZE V. TEST DATA AN OIL WELL (Test Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/I Testing Method (pitot, back) VI. OPERATOR (I hereby certify that the Division have been cor	D REQUEST must be after reconstruction Tank CERTIFICA rules and regular noliced with and the	CA FOR A overy of the Date of Te Date of Te Tubing Pr Oil - Bbls Length of Tubing Pr ATE Of those of the base the infe	ALLOW otal volume ed casure (Shi	ABLE of load	oil and must	be equal to o Producing N Casing Press Water - Bbi	DEPTH SET	llowable for th nump, gas lift,	Giavity of C	EB201	3	
HOLE SIZE V. TEST DATA AN OIL WELL (Test Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/I Testing Method (pitot, back) VI. OPERATOR	D REQUEST must be after reconstruction Tank CERTIFICA rules and regular noliced with and the	CA FOR A overy of the Date of Te Date of Te Tubing Pr Oil - Bbls Length of Tubing Pr ATE Of those of the base the infe	ALLOW otal volume ed casure (Shi	ABLE of load	oil and must	be equal to o Producing N Casing Press Water - Bbi	DEPTH SET	llowable for th nump, gas lift,	Gravity of C	EB201	3	
HOLE SIZE V. TEST DATA AN OIL WELL (Test Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/I Testing Method (pitot, back VI. OPERATOR I hereby certify that the Division have been cor is true and complete to	D REQUEST must be after reco Tank CERTIFIC rules and regular nplied with and the	CA FOR A overy of B Date of Te Tubing Pr Oil - Bbls Length of Tubing Pr ATE Of tions of the had the infonowledge	ALLOW otal volume est essure (Shi F COM e Oil Consumation gi and belief.	ABLE of load	oil and must	be equal to o Producing N Casing Press Water - Bbi	DEPTH SET	llowable for th nump, gas lift,	Giavity of C	EB201	3	
HOLE SIZE V. TEST DATA AN OIL WELL (Test Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/I Testing Method (pitot, back) VI. OPERATOR (I hereby certify that the Division have been cor	D REQUEST must be after reco Tank CERTIFIC rules and regular nplied with and the	CA FOR A overy of the Date of Te Date of Te Tubing Pr Oil - Bbls Length of Tubing Pr ATE Of those of the base the infe	ALLOW otal volume est essure (Shi F COM e Oil Consumation gi and belief.	ABLE of load	oil and must	be equal to o Producing N Casing Press Water - Bbl Bbls. Conde	DEPTH SET	llowable for th nump, gas lift,	Giavity of C	EB201	3	
HOLE SIZE V. TEST DATA AN OIL WELL (Test Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/I Testing Method (pitot, back) VI. OPERATOR (I hereby certify that the Division have been corr is true and complete to MUNICAL Signature.	D REQUEST must be after reconstant Tank CERTIFIC rules and regular inplied with and the best of my lot	CA FOR overy of the Date of Tellows of the Information of Information of Information of Information of Information of Information of Information	ALLOW old volume est carure (Shire ormation gi and belief.	ABLE of load Ut-in) PLIA	oil and must	be equal to o Producing N Casing Press Water - Bbl Bbls. Conde	DEPTH SET Tresceed top all lethod (Flow.) BLANCE OIL CO B Approv	NSERV	Gravity of Conote Size	EB201 CONST.	0.) 032 	
HOLE SIZE V. TEST DATA AN OIL WELL (Test Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/I Testing Method (pitot, back VL OPERATOR (I hereby certify that the Division have been cor is true and complete to Signahus Deborah L. G	D REQUEST must be after reconstant Tank CERTIFIC rules and regular inplied with and the best of my lot	CA FOR overy of the Date of Tellows of the Information of Information of Information of Information of Information of Information of Information	ALLOW old volume est carure (Shire ormation gi and belief.	ABLE of load Levation iven above	oil and must	be equal to o Producing N Casing Press Water - Bbi Bible, Conde	DEPTH SET	NSERV	Giavity of C	EB201 CONST.	0.) 032 	
HOLE SIZE V. TEST DATA AN OIL WELL (Test Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/I Testing Method (pitot, back) VI. OPERATOR (I hereby certify that the Division have been cor is true and complete to Signapure Deborah L. G. Printed Name	D REQUEST must be after reconstant Tank CERTIFIC rules and regular inplied with and the best of my lot	CA FOR A covery of the Date of Te Tubing Pr Oil - Bbls Length of Tubing Pr ATE Of the of the the infenowledge Proce	ALLOW otal volume ed casure (Shire or Constitution giand belief.	ABLE of load PLIA ervation iven above ASS Title	oil and must	be equal to o Producing N Casing Press Water - Bbl Bbls. Conde	DEPTH SET	NSERV	Gravity of Conote Size	EB201 CONSTRUCTOR	0.) 032 	
HOLE SIZE V. TEST DATA AN OIL WELL (Test Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/I Testing Method (pitot, back VL OPERATOR (I hereby certify that the Division have been cor is true and complete to Signahus Deborah L. G	D REQUEST must be after reconstant Tank CERTIFIC rules and regular inplied with and the best of my lot	CA FOR A covery of the Date of Te Tubing Pr Oil - Bbls Length of Tubing Pr ATE Of the of the the infenowledge Proce	ALLOW oral volume ed casure (Shire or Consume or Consum	ABLE of load PLIA ervation iven above ASS Title	oil and must	be equal to o Producing N Casing Press Water - Bbi Bible, Conde	DEPTH SET	NSERV	Gravity of Conote Size	EB201 CONSTRUCTOR	0.) 032 	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.