	over fair 1683) cimerty (=1.1) DEP/ Bl	5. LEASE DESIGNATION 14-20-603-203	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2034				
	(Do not use this form for	NOTICES AND REPORTS proposals to drill or to deepen or plu PPLICATION FOR PERMIT— for such	g back to a different reservoir	Navajo Triba			
1.				7. UNIT AGREEMENT NAME			
2.	NAME OF OPERATOR			8. FARM OR LEASE NA			
	Marmac Petroleum C	'O	TARAMENTE.	1			
3 . ¯	ADDRESS OF OPERATOR		FARMINGTON, NEW MEXI	Navajo Tribes	s or indians		
	2120 South Holly S	Suite 207, Denver, Color	rado 80222	144			
4.	LOCATION OF WELL (Report location clearly and in accordance with a See also space 17 below.) At surface		any State requirements.	10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup			
	0001 10001			11. SEC., T., B., M., OR SURVEY OR ARE	BLE. AND		
	990' FSL & 1980' F	EL		3/ 10-13N-17W	•		
14.	PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR. etc.)	12. COUNTY OR PARISI	H 13. STATE		
		5208 GR		San Juan	NM		
i 6.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data						
	NOTICE OF INTENTION TO: SUBSE			QUENT REPORT OF:			
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL		
	FRACTI RE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	ASING		
	SHOOT OR ACTOIZE	ABANDON®	SHOOTING OR ACIDIZING		ABANDON MENT*		
	CHANGE PLANS (Other) Temporarily Abandon (Norm: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.)			on Well			
17.	DESCRIBE Thomas All OR COMPLETES OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed, work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertined a first work.						
	Since we have just become operators on the above lease, we have not had proper time to evaluate if we wish to permanently abandon the above well therefore we would like to temporarily abandon with the following procedure.						
	Surfcgs 7"@38' Production cgs 4"@ Perf 847-873 TD 955'	951 ' KB		RESE			
	Procedure				652		
	Mi service rig			60V 1 9.	. 132 (.27		
	RIH w/tbg, Displace 25 sx cement 10' above perfs						
	pull tubing to top of cement						
	Displace hole with	•	are to 1				
	Pull tubing to 150						
	Displace 25 sx cem						
	Pull tbg - LD tbg						
	Clean up location,	move to next location					

THIS APPROVAL EXPIRES Nov 5, 1989

15	I hereby certify the the foregoing is true and correct			
	Edward J. DeJong This space for Federal or State office use)	TITLE Production Supervison	DATE10/31/88	
	APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	&*************************************	

METERS

*See Instructions on Reverse Side

NOVO 7 1988 KU