Budget Bureau No. 1004-0135 Form 3160-5 UNITED STATES SUBMIT IN TRIPLICATES Expires August 31, 1985 November 1983) DEPARTMENT OF THE INTERIOR verse aide) instructions on re-5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT 14-20-603-2022 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS Ido not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) NAVAJO 7. UNIT ACREMENT HAME WELL X HORSESHOE GALLUP UNIT NAME OF OPERATOR S. FARM OR LEASE NAME ARCO Oil and Gas Company, Div. of Atlantic Richfield Co. HORSESHOE GALLUP ADDRESS OF OPERATOR 9. WELL BO. 1816 E. Mojave, Farmington, New Mexico 87401 78 tocation or vell (Report location clearly and in accordance with any State requirements.*) See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT HORSESHOE GALLUP 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 1863'FSL, 2070'FWL SEC 13, T-31N, R-17W 14. PERMIT NO 15. BLEVATIONS (Show whether DF, BT, GR, etc.) 12. COUNTY OR PARISE | 13. STATE 5847' GL SAN JUAN NM 13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSSCIENT REPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL

SHOOTING OR ACIDIZING ABANDON MENT* REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Other)

17. DESCRIBE CROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.

FRACTURE TREATMENT

ALTERING CARING

MULTIPLE COMPLETE

ABANDON*

PRACTURE TREAT

SHOOT OR ACIDIZE

ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated several previously uneconomic long term shut-in wells and found commercial production. In addition, an ongoing CO2 feasibility study is underway which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production or should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores and promotes conservation.

OIL CON. DIV! APPROVAL EXPIRES SEP 01 1990 DIST. 3 18. I hereby certify that the foregoing is true and correct 08/30/89 Sr. Prod Supr TITLE (This space for Federal or State office use) C-AZ 1999 APPROVED BY CONDITIONS OF APPROVAL, IF ANT: AREA MANAGER FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side