Form 3160-5

FORM APPROVED

orm 3160-2	UNITED STATES		Budget Bureau No. 1004-0133
June 1990)	DEPARTMENT OF THE INTER	RIOR	Expires: March 31, 1993
	BUREAU OF LAND MANAGEME	ENT	5. Lease Designation and Serial No.
			14-20-603-2022
-	SUNDRY NOTICES AND REPORTS ON se this form for proposals to dril	l or to deepen or reentry	6. If Indian, Allottee or Tribe Name
to a diff	Forent reservoir.		Nava io
U	se "APPLICATION FOR PERMIT" for	such proposals	7. If Unit or CA, Agreement Designation
	SUBMIT IN TRIPLICATE		7. If diffe of CA, Agreement see s.
			1
1. Type of Well [X]Oil Gas Other			Horseshoe Gallup Unit 8. Well Name and No.
			8. Well Name and No.
2. Name of Opera	ator		Horseshoe Gallup Unit # 78
Vantage Point Operating Company 3. Address and Telephone No.			9 API Well No. 3004513181
5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10 Field and Pool, or Exploratory Area
4. Location of	Well (Footage, Sec., T., R., M., C	or survey bescription,	
			Horseshoe Gallup
1863' F	SL & 2070' FWL 13-T31N-R17W	10 5 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11. County or Parish, State
		ું છે.	
			San Juan, New Mexico
	TO I	NDICATE NATURE OF NOTATE	RT, OR OTHER DATA
12.	SUBMISSION	ADICATE HATORE OF	
	Notice of Intent	Abandonment	Change of Plans
'دا		Recompletion	New Construction
r	e.t Benest	Plugging Back	Non-Rountine Fracturing
[X]	Subsequent Report	Casing Repair	Water Shut-Off
		Altering Casing	Conversion to Injection
	Final Abandonment Notice		Dispose Water
		X Other LTSI	(Note: Report results of multiple
			completion on Well Completion or
			Recompletion Report and Log form.)
17 Describe Pr	roposed or Completed Operations (learly state all pertinent det	ails, and give pertinent dates, including
imated	data of starting any proposed Wor	k. It well is directionally di	itted, give emeration
measured a	nd true vertical depths for all m	arkers and zones pertinent to t	this work.)*
1110000			
			in status on this well. Vantage Point
Vantage	Point Energy requests approval t	nuary 1991 and has since acti	ivated nineteen wells. Vantage Point is
		itional wells to active status	WHEN THE ECONOMICS BIC TATALLET
	the court is a second of the court of the co	and for drilling BOGIES	onal wells to righten the mis-
viewing the feasibility of returning additional metts to describe additional wells to tighten the injection Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate			
economi	c waste and promote conservation.	•	
250,14			
	55 H.C. A.C.	provad depres _SEP	0 1 1992
		Pinghasa a makada UL I	0 2 .002
			# Comment of the Comm
		and correct	
14. I hereby	certify that the foregoing is true	e and correct	
·	0114 Parker 11	tle Sr. Production Engineer	Date 8/20/91
Signed	THE THE STREET		<u> </u>
This spac	2.9		Date
Approved Condition	by as of approval, if any:	tle	
CONTRACTOR	······································		