

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY El Paso Natural Gas Company Box 990, Farmington, New Mexico
(Address)

LEASE Allison WELL NO. 24 (M) NIT M S 7 T 32-N R 6-W

DATE WORK PERFORMED 9-19-60 POOL Blanco M.V. & No. Los Pinos Dakota Ext.

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Water Fracture

Detailed account of work done, nature and quantity of materials used and results obtained.
Total Depth 8180. Clean out T.D. 8112. Water fractured Dakota through perforated intervals 7928-36; 7972-78; 7992-8006; 8053-65; with 2 SFF, with 51,800 gal water and 42,500 # sand. Breakdown pr. 3300 #, max. pr. 3750 #, avg. tr. pr. 3300 #. I.R. 32 bbls/min. Flush none gal. Sanded off/ Dropped one set of 20 balls.

9-23-60 Total Depth 8180. C.O.T.D. 8112. Re-water frac Dakota through re-perforated intervals 7928-36; 7972-78; 7992-8006; 8053-65; w/2 SFF, with (acidized each zone with 500 gal MCA before re-perf) 47,400 gal water & 40,000 # sand. Breakdown pr none, max. pr. 3900 #, avg. tr. pr. 3500 #. I.R. 27.7 B.P.M. Flush 11,300 gal. Dropped 1 set of 15 balls & 2 sets of 20.

9-26-60 Total Depth 8180. C.O.T.D. 8112. Permanent B.P. 7870. Water fractured Mesa Verde through perforated intervals 5648-58; 5710-18; 5724-36; 5762-68; 5772-80 (2 SFF) with 63,500 gallons water and 60,000 # sand. Breakdown pressure none, max. pr. 3500 #, avg. tr. pr. 1600 #. Injection rate 53.7 B.P.M. Flush 10,500 gallons.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Comp. Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____

Oil Production, bbls. per day _____

Gas Production, Mcf per day _____

Water Production, bbls. per day _____

Gas-Oil Ratio, cu. ft. per bbl. _____

Gas Well Potential, Mcf per day _____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Original Signed Emery C. Arnold

Name Original Signed D. W. Meehan

Title Supervisor Dist. # 3

Position Petroleum Engineer

Date OCT 19 1960

Company El Paso Natural Gas Company

