

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 20, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Allison Unit Well No. 23-X(MD) in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
M Sec. 19 T. 32-N R. 6-W NMPM. Blanco Mesa Verde Pool
Unit Letter
San Juan County. Date Spudded 7-7-60 Date Drilling Completed 7-31-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

990 S, 965 W

Elevation 6442' Total Depth 8104' FBD 8059'

Top Oil/Gas Pay 5586' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5586-5592; 5630-5634; 5652-5666;

Perforations 5676-5686; 5690-5702; 5720-5726;

Open Hole None Depth 7878 Depth Casing Shoe 5656'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (piston, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4751 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 47,523 gallons water & 53,000 # sand

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

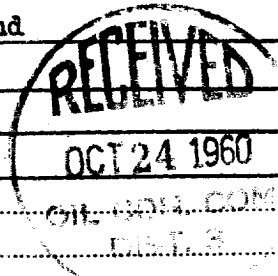
Oil Transporter: _____

Gas Transporter: _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	317	356
9 5/8"	3622	354
7"	7868	1285
5"	307	85
2"	1925	
2"	5656	

Remarks: Baker Model "D" prod packer set at 6240'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. OCT 24 1960 19

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed D. W. Meehan
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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