

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM
98 AUG 25 PM 1:34

Sundry Notices and Reports on Wells

1. Type of Well
GAS

070 FARMINGTON, NM

- 5. Lease Number
SF-081155
- 6. If Indian, All. or
Tribe Name
- 7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

RECEIVED
AUG 31 1998
OIL CON. DIV
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

Allison Unit
Well Name & Number
Allison Unit #23X
API Well No.
30-045-13189
Field and Pool
Blanco MV/Basin DK
County and State
San Juan Co, NM

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 965' FWL, Sec. 19, T-32-N, R-6-W, NMPM

DHC-1744

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans |
| ☒ Subsequent Report | ☐ Recompletion | ☐ New Construction |
| ☐ Final Abandonment | ☐ Plugging Back | ☐ Non-Routine Fracturing |
| | ☐ Casing Repair | ☐ Water Shut off |
| | ☐ Altering Casing | ☐ Conversion to Injection |
| | ☒ Other - Pay add and commingle | |

13. Describe Proposed or Completed Operations

7-24-98 MIRU. ND WH. NU BOP. TOO H w/188 jts 2 3/8" tbq. Attempt to pull seal assembly, failed. TOO H. TIH w/free point, Model "D" pkr stuck @ 6240'.
7-25-98 Chemical cut 2 3/8" tbq @ 6228'. TOO H w/198 jts 2 3/8" tbq. TIH w/fishing tools. Establish circ. Fishing.
7-26-98 Fishing. TOO H w/fish & fishing tools.
7-27-98 TIH w/RBP, set @ 5580'. Load hole w/2% KCl wtr. PT RBP to 1000 psi, OK. Ran CBL-CCL-GR @ 3490-5580', TOC @ 3490'. TOO H.
7-28-98 SD waiting on frac.
7-29-98 Perf lower Lewis @ 4750, 4765, 4780, 4795, 4810, 4825, 4840, 4860, 4875, 4890, 4910, 4920, 4945, 4970, 4985, 5005, 5020, 5035, 5060, 5075, 5090, 5105, 5120, 5135, 5150, 5165, 5180, 5195'. TIH w/pkr, set @ 5233'. Attempt to PT RBP to 2800 psi, failed. Reset pkr @ 4650'. PT pkr to 1000 psi, OK. Release pkr, TOO H. TIH w/retrieving tool. Blow well & CO. Latch RBP, TOC. TIH w/RBP, set @ 5300'. TOO H. Dump sd on RBP.
7-30-98 TIH w/pkr, set @ 5265'. PT RBP to 3900 psi, OK. TOO H w/pkr. Acidize w/1000 gal 15% HCl. Frac lower Lewis w/575 bbl 25# x-link gel, 125,000# 20/40 Arizona sd, 1,007,000 SCF N2. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/24/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date **ACCEPTED FOR RECORD**

CONDITION OF APPROVAL, if any:

②

NMOCD

AUG 27, 1998

FARMINGTON DISTRICT OFFICE
SMM

7-31-98 Release pkr, TOOH. TIH w/RBP, set @ 4735'. Load hole w/2% KCl wtr. PT RBP to 1500 psi, OK. Dump 2 sx sd on RBP. Perf upper Lewis @ 4225, 4240, 4255, 4270, 4825, 4300, 4315, 4330, 4345, 4360, 4370, 4380, 4390, 4400, 4410, 4425, 4440, 4455, 4470, 4480, 4490, 4500, 4620, 4635, 4650, 4665, 4680, 4695'.

8-1-98 Acidize w/1000 gal 15% HCl. Frac upper Lewis w/574 bbl 25# x-link gel, 125,000# 20/40 Arizona sd, 964,000 SCF N2. CO after frac.

8-2-98 Blow well & CO.

8-3-98 Blow well & CO. TOOH. TIH w/retrieving tool. Latch RBP @ 4735'. TOOH. TIH, blow well & CO.

8-4-98 Blow well & CO. TOOH. TIH w/retrieving tool. Latch RBP @ 5300'. TOOH. TIH.

8-5-98 Blow well & CO to PBTD @ 8059'. TOOH. TIH w/RBP, set @ 5800'. Flow test well. TOOH. TIH w/retrieving tool. Latch RBP @ 5800'. TOOH.

8-6-98 TIH w/248 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7737'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DFC-1744