(Feb. 1951)							

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	. Santa Pe
Lease No.	#-071016
Unit	¥ 1/1 Sec. 8

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR W	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY	CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	July 21,, 19.60
ell Nois located _1480	ft. from $\binom{N}{k}$ line and 1440 ft. from $\binom{E}{k}$ line of sec. 1
\$ \(\sec. \text{ and Sec. No.}\) (1W)	(Renge) (Meridian)
ndes Debets	(State of Fartory)
(Field)	(State of Territory)
e elevation of the deriver does abor	ve sea level is 6864.\$. (6064.\$) DETAILS OF WORK
	DETAILS OF WORK
	de, show sizes weights and lengths of proposed easings, indicate mudding jobs coment-
ate names of and expected depths to objective sam ing poir	nds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- nts, and all other important proposed work)
ate names of and expected depths to objective san ing poir	nts, and all other important proposed work)
ing poir	nts, and all other important proposed work) s using mad to base of P. C. formation. Set interm
ing poir	nts, and all other important proposed work) s using mad to base of P. C. formation. Set interes s to base of Pakota formation, set production strip
pose to drill w/retery tools of casing, then drill w/ga	nts, and all other important proposed work) s using mad to base of P. C. formation. Set interes s to base of Pakota formation, set production strip
goes to drill w/retary tools of casing, then drill w/gosing from 7D to show Gallup	nts, and all other important proposed work) s using mad to base of P. C. formation. Set interes s to base of Pakota formation, set production strip
pose to drill w/retary tools of casing, then drill w/gosing from TD to show Gallup	nts, and all other important proposed work) s using mad to hape of P. C. formation. Set interm s to hape of Pakota formation, set production strin formation. Forforate and fracture for completion t
pose to drill w/retary tools of casing, then drill w/gos	nts, and all other important proposed work) s using mad to base of P. C. formation. Set interm s to base of Pakota formation, set production strip formation. Forforate and fracture for completion t 32.75/ H-40 osCasing -Cumanted TP to surface.
pees to drill w/retary tools of casing, then drill w/gening from TD to show Gallup	nts, and all other important proposed work) s using mad to base of P. C. formation. Set interm s to base of Rehota formation, set production strin formation. Ferforate and fracture for completion t 32.75/ H-40 osCasing -Communical TP to surface. 36.40/ J-55 as Casing - Communical w/200 Sk.
puce to drill w/retery tools of casing, then drill w/gasing from TD to above Gallup	nts, and all other important proposed work) s using mad to base of P. C. formation. Set interm s to base of Rehota formation, set production strin formation. Ferforate and fracture for completion t 32.75/ H-40 osCasing -Communical TP to surface. 36.40/ J-55 as Casing - Communical w/200 Sk.
pose to drill w/retary tools of casing, then drill w/gos	s using mad to have of P. C. formation. Set interm to have of Dakota formation, set production strin formation. Forferate and fracture for completion \$3.75/ H-40 secasing -Communical TD to confoce. 36.40/ J-55 as Chaing - Communical w/300 Sk. 17 / J-55 as Chaing - Communical w/300 Sk. 4.70/ J-55 as Tabing
pose to drill w/retary tools of casing, then drill w/gos	nts, and all other important proposed work) s using mad to base of P. C. formation. Set interm s to base of Rehota formation, set production strin formation. Ferforate and fracture for completion t 32.75/ H-40 osCasing -Communical TP to surface. 36.40/ J-55 as Casing - Communical w/200 Sk.
puce to drill v/retury tools of casing, then drill v/que ing from TD to chave Gallup formation. Casing Programs. Approx. 198° of 10 3/4" 2780° of 7 5/8" 7000° of 5 1/2" 7790° of 2" 508	s using and to base of P. C. formation. Set interms to have of Dakota formation, set production string formation. Forferate and fracture for completion is \$2.75f B-40 esCasing - Communical TP to marface. \$6.40f J-55 as Casing - Communical w/200 Str. 17 f J-55 as Casing - Communical w/200 Str. 4.70f J-55 as Tabing
puce to drill v/retury tools of casing, then drill v/que ing from TD to chave Gallup formation. Casing Programs. Approx. 198° of 10 3/4" 2780° of 7 5/8" 7000° of 5 1/2" 7790° of 2" 508	s using and to base of P. C. formation. Set interms to have of Dakota formation, set production string formation. Forferate and fracture for completion is \$2.75f B-40 esCasing - Communical TP to marface. \$6.40f J-55 as Casing - Communical w/200 Str. 17 f J-55 as Casing - Communical w/200 Str. 4.70f J-55 as Tabing
ing point of the drill w/retary tools of casing, then drill w/gasing from TD to share Gallup formation. Casing Programs. Approx. 230° of 10 3/4" 2780° of 7 5/8" 7000° of 5 1/2" 7790° of 2" EUR	s using mad to base of P. C. formation. Set interms to have of Pakota formation, set production string formation. Forferate and fracture for completion \$2.75f B-48 as Casing - Communical TP to marface. 26.40f J-55 as Casing - Communical w/200 Sx. 17 f J-55 as Casing - Communical w/200 Sx. 1.70f J-55 as Tabing A.70f J-55 as Tabing
pose to drill w/retary tools of casing, then drill w/gasing from TD to above Gallup formation. Casing Programs. Approx. 230° of 10 3/4" 2750° of 7 5/8" " 7000° of 5 1/2" " 7700° of 2" EUR	s using mad to base of P. C. formation. Set interms to have of Pakota formation, set production string formation. Forferate and fracture for completion \$2.75f B-48 as Casing - Communical TP to marface. 26.40f J-55 as Casing - Communical w/200 Sx. 17 f J-55 as Casing - Communical w/200 Sx. 1.70f J-55 as Tabing A.70f J-55 as Tabing
ing point of the drill w/retary tools of casing, then drill w/gasing from TD to show Gallup formation. Casing Programs. Appear. 250° of 10 3/4" 2750° of 7 5/3" 7800° of 5 1/3" 7700° of 2" NUS	s using mad to base of P. C. formation. Set interms to have of Pakota formation, set production string formation. Forferate and fracture for completion \$2.75f B-48 as Casing - Communical TP to marface. 26.40f J-55 as Casing - Communical w/200 Sx. 17 f J-55 as Casing - Communical w/200 Sx. 1.70f J-55 as Tabing A.70f J-55 as Tabing
ing point of the drill w/retary tools of casing, then drill w/gasing from TD to share Gallup formation. Casing Programs. Approx. 230° of 10 3/4" 2780° of 7 5/8" 7000° of 5 1/2" 7790° of 2" EUR	s using mad to base of P. C. formation. Set interms to have of Pakota formation, set production string formation. Forferate and fracture for completion \$2.75f B-48 as Casing - Communical TP to marface. 26.40f J-55 as Casing - Communical w/200 Sx. 17 f J-55 as Casing - Communical w/200 Sx. 1.70f J-55 as Tabing A.70f J-55 as Tabing
pose to drill w/retary tools of casing, then drill w/gasing from 1D to show Gallup formation. Casing Program. Approx. 290° of 10 3/4" " 2780° of 7 5/6" " 7800° of 3 1/2" " 7700° of 2" EUS I understand that this plan of work must receive mpany Delhi-Tagior Oil Condress P. O. Proser 1188	s using and to have of P. C. formation. Set interms to have of Bakota formation, set production string formation. Forforate and fracture for completion \$2.75/ 3-49 according - Committed TP to confidence. 36.40/ J-55 as Casing - Committed w/360 &x. 17 / J-55 according - Committed w/360 &x. 1.70/ J-55 as Publing JUL 26 19 CON. Cr. Prosetion DIST. 3
ing point of the drill w/retary tools of casing, then drill w/gasing from TD to show Gallup formation. Casing Programs. Appear. 250° of 10 3/4" 2750° of 7 5/3" 7800° of 5 1/3" 7700° of 2" NUS	s using and to have of P. C. formation. Set interms to have of Bakota formation, set production string formation. Forforate and fracture for completion \$2.75/ 3-49 according - Committed TP to confidence. 36.40/ J-55 as Casing - Committed w/360 &x. 17 / J-55 according - Committed w/360 &x. 1.70/ J-55 as Publing JUL 26 19 CON. Cr. Prosetion DIST. 3

FORM C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE								
				SECT	ON A			
Operator	TAVEOD OFF O	COCOOD ASSE	\1.T	Lease	is minimum and	75 (1977)		Well No.
Unit Letter	-TAYLOR OIL C	Township	MV.	 D_	DELHI-MU			5
G G	8	31 NCF	omu	ţ	nge 1 WEST	County	MAIIT	
Actual Footage L	1	<u> </u>	CTII		T MHOT	SAN	JUAN	·
1450	feet from the	NORTH	line and	16	50 fee	t from the	EAS T	line
Ground Level Ele				Pool				Dedicated Acreage:
6084.5	DA	KOTA						Acres
Ref. GLO Plat dated: 1 November 1956. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES								
who has the ri	ght to drill into an	d to produce	from any poo	l and to	appropriate the	production e	ither for hi	mself or for himself and
	-3–29 (e) NMSA 19							
	to question one is					onsolidated l	y commun	itization til meht or other-
	NO I							/RILIVI
3. If the answer t	to question two is	"no," list all	the owners	and the	r respective inte	erests below:		LILLED
Owner			;		Land Descripe	tion		JUL 26 1960
								OIL CON. COM.
		SECTI	ON B	*-,			CERTHELCATION	
	; ;			_			1	
	1	ļ		1	ì		•	certify that the information
	1	1		9	i		1	ION A above is true and com-
	i			B	i		1	the best of my knowledge and
	į	1		4	1		belief	Momell
	1	ł			!		Name	Hemme
		1					10	B. Howell
							Position	D. HOWEIT
	ļ			0-	165		Dia	st. Supt.
Delhi-Mudge #5					Ž.	Company		
	i		SF-078	3 09 6		7	De:	lhi-Taylor Oil Corp.
	i						Date	
	ļ				i ·		Ju!	ly 21, 1960
			8		ļ	1		
	İ	ļ			Ì		_	
	Ì				•			certify that the well location
		1			•			the plat in SECTION B was
		ľ]	4.		rom field notes of actual
	1							nade by me or under my ion, and that the same is true
		į				. 1		ect to the best of my knowledge
 					- -		and belie	
	Į Į				1		Jene	
	İ				i	27.00		
	İ						Date Sur	
	ļ				1	: [July 1960
	 				[t		1	ed Professional Engineer
	l I	I			f 		· ^/	and Surveyor
		l						ames P. Leese
							Certificat	N.7
0 330 660 9	990 1320 1650 19	28 0 2310 26	40 <i>200</i> 0) 15	00 1000 5	500 0	Citingal	1463

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

.d - .202

18 to 1 to -1 fo

J-1. - I-U