Form 9-331 (May 1963)	UNIT	ED STATES	SUBMIT IN TRIPLICATE*  (Other instructions on reverse side)	Form approve Budget Burea  5. LEASE DESIGNATION	u No. 42-R1424.
	GFOLO	GICAL SURVEY		SE 078040	
			ONI WELLS	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
SUNE (Do not use this f	ORY NOICES  orm for proposals to 6 Use "APPLICATION I	AND REPORTS Carill or to deepen or plug befor PERMIT—" for such parts.	sack to a different reservoir.		
1.			COCH	7. UNIT AGREEMENT NA	ME
OIL GAS WELL	OTHER		/RII+I/>	8. FARM OR LEASE NAM	(E
2. NAME OF OPERATOR			/ WEDLIATO!	Madice	
	L Gas Company		1901/ 6	9. WELL NO.	
3. ADDRESS OF OPERATOR	. Maria Malan	-1	3 356	1	•
Box 990, Farmi	port location clearly a	kico nd in accordance with any	State requiremental	10. FIELD AND POOL, O	R WILDCAT
See also space 17 below	w.)		DIST. 3	Blanco Mess	
1800 N, 800	, <b>2</b> 1			11. SEC., T., R., M., OR I SURVEY OR AREA	
1000 N, 000	s.			N.M.P.M.	-N, R-11-W,
14. PERMIT NO.	15.	SLEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OF PARISE	13. STATE
11. 12		5991 GL		Sen Jues	New Mexico
10	Charle Annion		Nature of Notice, Report, or C	Other Data	
16.				UENT REPORT OF:	
N	OTICE OF INTENTION T	o: 		REPAIRING	WELL
TEST WATER SHUT-OF	-	R ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING C	
FRACTURE TREAT		LE COMPLETE	SHOOTING OR ACIDIZING	ABANDONME	1
SHOOT OR ACIDIZE	ABANDO		(Other)		
REPAIR WELL	· ·	PLANS	(Note: Report results	s of multiple completion detion Report and Log fo	л.ш.,
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)	COMPLETED OPERATION well is directionally	drilled, give subsurface loc	nt details, and give pertinent dates ations and measured and true vertice	, including estimated da al depths for all market	te of starting any rs and zones perti-
Because of a c	cosing failure	of the following the collor	successful workover &		
same du consiere	en eta and m	mo water down ti	he tubing to assure the	hat it is open	•
Cook 50 sack c	sement plue or	bottom and dis	place with water and	rubber plug.	
_		*	y 100° below casing at tter. Spot 100 sack p	hoe lebout 4456	)'). If bing.
		mana halas st	base of 0,50 Alamo (21 rculate or squeeze be	20'). Run a con	st iron
			pump 50 sacks coment	and the second s	
Recover wellh	ead and place	25 sack cement	plug and dry hole mar	ker at surface	•
Clean and lev	el location.				·

18. I hereby certify that the foregoing is true and correct DATE 11-17-66 Griginal Signed F. H. WOOD TITLE Petroleum Engineer SIGNED \_ (This space for Federal or State office use) RECEIVED TITLE 

\*See Instructions on Reverse Sid

NOV 17 1966

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Tate of Federal office for specific instructions.

Item 12: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above places, amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-68522B 867-651

S. GEDEOOR OF ST

NO. OF COPIES RECEIVED			6	
DISTRIBUTIO	N			
SANTA FE				
FILE			/	
U.S.G.S.				
LAND OFFICE			<u></u>	
TRANSPORTER	OIL			
IRANSPORTER	GAS			
OPERATOR		2		
PRORATION OF	FICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1 . L							
С	PRORATION OFFICE						
	El Paso Natural Gas Co	mpany					
A	ddress						
	P. 0. Box 990, Farming	ton, New Mexico		Other (Please	explain)		
i i	leason(s) for filing (Check proper box	) Change in Transporter	of	Office (1 tease	explain)		
	lew well	Oil Transporter	Dry Gas				
	Recompletion Change in Ownership	Casinghead Gas	Condens	ate			
	ndige in Ownersing						
If ar	change of ownership give name address of previous owner						
		I EACE					
H. <u>D</u>	ESCRIPTION OF WELL AND ease Name	Well No. Pool Name,		_	Kind of Lease		Lease No.
	Mudge	4-R4 Blanc	co Mesa	Verde	State, Federa	l or Fee	SF 078040
Ī	ocation	) so					
	Unit Letter A	Feet From The No	th Line	and	Feet From 7	The <b>East</b>	<del></del>
	Line of Section 1 To	wnship 31N	Range	llW , nmpm	. San	Juan	County
L	Line of Section To	wnship Jiii	Trange	<u> </u>	·		
II. D	ESIGNATION OF TRANSPOR	TER OF OIL AND NAT	URAL GAS	Address (Give address t	to which approx	ved copy of this t	form is to be sent)
	Name of Authorized Transporter of Oi			Box 990, Farm			
Ĺ	El Paso Natural Ges Co	einghead Gas Cor Dry	Gas 🕱	Address (Give address	to which approx	ved copy of this	form is to be sent)
17	Name of Authorized Transporter of Co El Paso Natural Gas Co			Box 990, Farm			
Ļ		Unit Sec. Twp.	Rge.	Is gas actually connecte			
	If well produces oil or liquids, give location of tanks.	A 1 3	IN 11W				
1	this production is commingled w	ith that from any other lea	se or pool,	give commingling order	r number:		
	COMPLETION DATA				Deepen	Plug Back S	ame Res'v. Diff. Res'v
	Designate Type of Completi	on - (X)	Gas Well	New Well Workover	Deepen	1 Tag Edek	1
		Date Compl. Ready to Pro		Total Depth	_ <del></del>	P.B.T.D.	
	Date Spudded 11-19-66	12-16-66	<b>u.</b>	5400			5385
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Format		Top /Gas Pay		Tubing Depth	
			non	100		Tubing Depin	5282
	6041' GL	Mesa Verde		4626			5282
-	Perforations 4626-30'.463	Mesa Verde 8-46,4654-64. 50	66-78,50	4626		Depth Casing	
		Mesa Verde 8-46,4654-64. 50 83.5240-44.5366-70	66-78,50 0	4626 92 <b>-</b> 98,	<b>2</b> n		
  -  -	Perforations 4626-30',463 5107-13,5152-62,5179-	Mesa Verde 8-46,4654-64. 50 83,5240-44,5366-7 TUBING, C	66-78,50 0 asing, and	4626 92-98, CEMENTING RECOR		Depth Casing	
  -  -  -	Perforations 4626-30',463 5107-13,5152-62,5179-	Mesa Verde 8-46,4654-64. 50 83,5240-44,5366-7 TUBING, C	66-78,50 0 asing, and	4626 92 <b>-</b> 98,		Depth Casing	Shoe
  -  -  -	Perforations 4626-30',463 5107-13,5152-62,5179- HOLE SIZE 13 3/4"	Mesa Verde 8-46,4654-64. 50 83,5240-44,5366-7 TUBING, C	66-78,50 0 asing, and	4626 92-98, CEMENTING RECORD		Depth Casing 5100	Shoe
	Perforations 4626-30',463 5107-13,5152-62,5179- HOLE SIZE 13 3/4" 8 3/4"	Mesa Verde 8-46,4654-64. 50 83,5240-44,5366-7 TUBING, C CASING & TUBING 9 5/8"	66-78,50 0 ASING, AND G SIZE	4626 92-98, CEMENTING RECORD DEPTH S 209 30801 2973-54001		Depth Casing 5400 SAC 130	Shoe
	Perforations 4626-30',463 5107-13,5152-62,5179- HOLE SIZE 13 3/4"	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"	66-78,50 0 asing, and g size	4626 92-98, CEMENTING RECORD DEPTH S 209 3080' 2973-5400' 5282	ET	5400  SAC  130  180  240  tbg.	Shoe KS CEMENT
 	HOLE SIZE  3 3/4" 6 1/4"	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C.  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"	66-78,50 O ASING, AND G SIZE	4626 92-98,  CEMENTING RECORD DEPTH S 209 3080' 2973-51-00' 5282	ET	5400  SAC  130  180  240  tbg.	Shoe KS CEMENT
<b>V</b> .	HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST IOUL WELL	Mesa Verde 8-46,4654-64. 50 83,5240-44,5366-7 TUBING, C CASING & TUBING 9 5/8" 7" 4 1/2" liner 2 3/8" FOR ALLOWABLE (Table)	66-78,50 O ASING, AND G SIZE	4626 92-98,  CEMENTING RECORD DEPTH S 209 3080' 2973-51-00' 5282  fter recovery of total volume of the for full 24 hour	ET  ume of load oil	SAC 130 180 240 tbg.	Shoe KS CEMENT
<b>V</b> .	Perforations 4626-30',463 5107-13,5152-62,5179- HOLE SIZE 13 3/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST 1	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C.  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"	66-78,50 O ASING, AND G SIZE	4626 92-98,  CEMENTING RECORD DEPTH S 209 3080' 2973-51-00' 5282	ET  ume of load oil	SAC 130 180 240 tbg.	Shoe KS CEMENT
<b>V</b> .	Perforations 4626-30',463 5107-13,5152-62,5179-  HOLE SIZE  13 3/4" 6 3/4" 6 1/4"  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	Mesa Verde 8-46,4654-64. 50 83,5240-44,5366-7 TUBING, C CASING & TUBING 9 5/8" 7" 4 1/2" liner 2 3/8" FOR ALLOWABLE (Table)	66-78,50 O ASING, AND G SIZE	4626 92-98,  CEMENTING RECORD DEPTH S 209 3080' 2973-51-00' 5282  fter recovery of total volume of the for full 24 hour	ET  ume of load oil	SAC 130 180 240 tbg.	KS CEMENT  al to or exceed top allo
<b>V</b> .	HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST IOUL WELL	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"  FOR ALLOWABLE (To ab)  Date of Test	66-78,50 O ASING, AND G SIZE	14626 92-98, CEMENTING RECORD DEPTH S 209 3080' 2973-5100' 5282 Ster recovery of total volume of the for full 24 hour producing Method (Flow Casing Pressure)	ET  ume of load oil	Depth Casing 5400 SAC 130 180 240 tbg	KS CEMENT  al to or exceed top allow
<b>V</b> .	Perforations 4626-30',463 5107-13,5152-62,5179-  HOLE SIZE  13 3/4" 6 3/4" 6 1/4"  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"  FOR ALLOWABLE (To ab)  Date of Test	66-78,50 O ASING, AND G SIZE	4626 92-98, CEMENTING RECORD DEPTH S 209 3080' 2973-5400' 5282 fter recovery of total volument of the for full 24 hour producing Method (Floriday)	ET  ume of load oil	Depth Casing 5400 SAC 130 180 240 tbg	KS CEMENT  al to or exceed top allow
<b>V</b> .	Perforations 4626-30',463 5107-13,5152-62,5179-  HOLE SIZE  13 3/4" 6 3/4" 6 1/4"  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C.  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"  FOR ALLOWABLE (Table of Test  Tubing Pressure	66-78,50 O ASING, AND G SIZE	14626 92-98, CEMENTING RECORD DEPTH S 209 3080' 2973-5100' 5282 Ster recovery of total volume of the for full 24 hour producing Method (Flow Casing Pressure)	ET  ume of load oil	Depth Casing 5400 SAC 130 180 240 tbg	KS CEMENT  al to or exceed top allow
<b>V</b> .	Perforations 4626-30',463 5107-13,5152-62,5179- HOLE SIZE 13 3/4" 6 3/4" 6 1/4"  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C.  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"  FOR ALLOWABLE (Table of Test  Tubing Pressure	66-78,50 O ASING, AND G SIZE	14626 92-98, CEMENTING RECORD DEPTH S 209 3080' 2973-5100' 5282 Ster recovery of total voluments of the for full 24 hour producing Method (Flow Casing Pressure)	ET  ume of load oil	Depth Casing 5400 SAC 130 180 240 tbg	KS CEMENT  al to or exceed top allo
V.	Perforations 4626-30',463 5107-13,5152-62,5179-  HOLE SIZE  13 3/4" 6 3/4" 6 1/4"  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"  FOR ALLOWABLE (To ab)  Date of Test  Tubing Pressure  Oil-Bbls.	66-78,50 O ASING, AND G SIZE	14626 92-98, CEMENTING RECORD DEPTH S 209 3080' 2973-5100' 5282 Ster recovery of total voluments of the for full 24 hour producing Method (Flow Casing Pressure)	ume of load oil s) w, pump, gas l	Depth Casing 5400 SAC 130 180 240 tbg	KS CEMENT  al to or exceed top allow
<b>V</b> .	Perforations 4626-30',463 5107-13,5152-62,5179-  HOLE SIZE  13 3/4" 6 3/4" 6 1/4"  TEST DATA AND REQUEST IOII. WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C.  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"  FOR ALLOWABLE (Table of Test  Tubing Pressure	66-78,50 O ASING, AND G SIZE	4626 92-98,  CEMENTING RECORD DEPTH S 209 3080' 2973-5400' 5282  fter recovery of total volument or be for full 24 hour Producing Method (Flow Casing Pressure)  Water-Bbis.	ume of load oil s) w, pump, gas l	SAC 130 180 240 tbg and must be equ ift, etc.	KS CEMENT  al to or exceed top allow
<b>V</b> .	Perforations 4626-30',463 5107-13,5152-62,5179- HOLE SIZE  13 3/4" 6 3/4" 6 1/4"  TEST DATA AND REQUEST IOIL WELL Date First New Oil Bun To Tanks Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 12,519 MCF/D	Mesa Verde 8-46,4654-64. 50 83,5240-44,5366-7 TUBING, C CASING & TUBING 9 5/8" 7" 4 1/2" liner 2 3/8" FOR ALLOWABLE (To ab) Date of Test Tubing Pressure  Oil-Bbls.	66-78,50  Chasing, And Gisize  est must be a le for this de	14626  92-98,  CEMENTING RECORD DEPTH S  209 3080¹ 2973-5400¹ 5282  Ster recovery of total voluments of the for full 24 hour producing Method (Flow Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMC Casing Pressure (Shu	ume of load oil s) w, pump, gas l	SAC 130 180 240 tbg and must be equ ift, etc. Gravity of	KS CEMENT  al to or exceed top allow
<b>V</b> .	Perforations 4626-30',463 5107-13,5152-62,5179-  HOLE SIZE  13 3/4" 6 3/4" 6 1/4"  TEST DATA AND REQUEST IOII. WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Mesa Verde 8-46,4654-64. 50 83,5240-44,5366-7 TUBING, C CASING & TUBING 9 5/8" 7" 4 1/2" liner 2 3/8" FOR ALLOWABLE (To ab) Date of Test Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs.	66-78,50  Chasing, And Gisize  est must be a le for this de	14626 92-98,  CEMENTING RECORD DEPTH S 209 3080¹ 2973-51000¹ 5282  fter recovery of total voluments of the for full 24 hourd producing Method (Flow Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMC Casing Pressure (Shur 917	ET  ume of load oil s) w, pump, gas l  CF	Depth Casing 5100  SAC 130 180 240 tbg. and must be equ ift, etc. Gravity of Choke Size 3/4"	KS CEMENT  al to or exceed top allow
<b>v</b> .	Perforations 4626-30',463 5107-13,5152-62,5179-  HOLE SIZE  13 3/4" 6 3/4" 6 1/4"  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  12,519 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C.  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"  FOR ALLOWABLE (Table of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-1917	66-78,50  Chasing, And Gisize  est must be a le for this de	14626 92-98,  CEMENTING RECORD DEPTH S 209 3080¹ 2973-51000¹ 5282  fter recovery of total voluments of the for full 24 hourd producing Method (Flow Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMC Casing Pressure (Shur 917	ume of load oil s) w, pump, gas l t-in) CONSERV	Depth Casing 5400  SAC 130 180 240 tbg. and must be equ ift, etc. Gravity of Choke Size 3/4" ATION COM	KS CEMENT  al to or exceed top allow
V	HOLE SIZE  13 3/4"  6 1/4"  TEST DATA AND REQUEST IOL. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  12,519 MCF/D  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIA	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"  FOR ALLOWABLE (To ab)  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-917  NCE	66-78,50  Chasing, And  G SIZE  est must be a le for this de	#626 92-98,  CEMENTING RECORD DEPTH S 209 3080¹ 2973-5100¹ 5282  Ster recovery of total voluments of the for full 24 hourd producing Method (Flow Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMC Casing Pressure (Shure) 917	ume of load oil s) w, pump, gas l t-in)  CONSERV	Depth Casing 5400  SAC 130 180 240 tbg. and must be equ ift, etc. Gravity of Choke Size 3/4" ATION COMM 3 1967	Shoe  KS CEMENT  al to or exceed top allow  NISSION
V.	Perforations 4626-30',463 5107-13,5152-62,5179-  HOLE SIZE  13 3/4" 6 1/4"  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  12,519 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIA	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C.  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"  FOR ALLOWABLE (To ab)  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-1917  NCE	66-78,50  O ASING, AND G SIZE  est must be a le for this de	4626  92-98,  CEMENTING RECORD DEPTH S  209  3080' 2973-5100' 5282  fier recovery of total voluments or be for full 24 hour producing Method (Flow Casing Pressure)  Water-Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shur 917  OIL  APPROVED	ume of load oil s) w, pump, gas l t-in)  CONSERV	Depth Casing 5400  SAC 130 180 240 tbg. and must be equ ift, etc. Gravity of Choke Size 3/4" ATION COMM 3 1967	Shoe  KS CEMENT  al to or exceed top allow  NISSION
V.	HOLE SIZE  13 3/4" 6 3/4" 6 1/4"  TEST DATA AND REQUEST IOL. WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 12,519 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIA  I hereby certify that the rules and	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C.  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"  FOR ALLOWABLE (To ab)  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (shut- 917  NCE	66-78,50  CASING, AND G SIZE  est must be a le for this de	#626  92-98,  CEMENTING RECORD DEPTH S  209  3080! 2973-5400! 5282  fier recovery of total voluments of the pith of the for full 24 hour pith or be for full 24 hour pith or be for full 24 hour Producing Method (Flow Casing Pressure  Water-Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shur 917  OIL  APPROVED  Original	ume of load oil s) w, pump, gas l t-in)  CONSERV	Depth Casing 5400  SAC 130 180 240 tbg. and must be equ ift, etc. Gravity of Choke Size 3/4" ATION COM	Shoe  KS CEMENT  al to or exceed top allow  NISSION
V.	Perforations 4626-30',463 5107-13,5152-62,5179-  HOLE SIZE  13 3/4" 6 1/4"  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  12,519 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIA	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C.  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"  FOR ALLOWABLE (To ab)  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (shut- 917  NCE	66-78,50  CASING, AND G SIZE  est must be a le for this de	#626  92-98,  CEMENTING RECORD DEPTH S  209  3080' 2973-5100' 5282  fier recovery of total voluments or be for full 24 hour producing Method (Flow Casing Pressure  Water-Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shure 917  OIL  APPROVED  Original	ume of load oil s) w, pump, gas l t-in)  CONSERV JAN ~	Gravity of Choke Size 3/4"  ATION COMM 3 1967  by A. R. Keiner	KS CEMENT  al to or exceed top allow  1967  MISSION  endrick
V	HOLE SIZE  13 3/4" 6 3/4" 6 1/4"  TEST DATA AND REQUEST IOL. WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 12,519 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIA  I hereby certify that the rules and	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C.  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"  FOR ALLOWABLE (To ab)  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (shut- 917  NCE	66-78,50  CASING, AND G SIZE  est must be a le for this de	#626  92-98,  CEMENTING RECORD DEPTH S  209  3080! 2973-5100! 5282  fier recovery of total voluments of the for full 24 hour pith or be for full 24 hour producing Method (Flow Casing Pressure  Water-Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shure 917  OIL  APPROVED  Original  TITLE PETRO	ume of load oil s) w, pump, gas l t-in) CONSERV JAN - Signed l	Gravity of Choke Size 3/4" ATION COMIS 3 1967  by A. R. Keiner Company of the Com	KS CEMENT  al to or exceed top allow  1967  MISSION  endrick
v	HOLE SIZE  13 3/4" 6 1/4"  TEST DATA AND REQUEST IOL. WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 12,519 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to the complete	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"  FOR ALLOWABLE (To ab)  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-1917  NCE  diregulations of the Oil C with and that the inform he best of my knowledge	66-78,50  CASING, AND G SIZE  est must be a le for this de	#626  92-98,  CEMENTING RECORD DEPTH S  209  3080! 2973-5100! 5282  fter recovery of total voluments of the for full 24 hours  Producing Method (Flow Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shung)  917  OIL  APPROVED  Original  BY  TITLE PETRO  This form is	ume of load oil s) w, pump, gas l t-in)  CONSERV  JAN - Signed l to be filed in	Gravity of Choke Size 3/4" ATION COMI 3 1367 by A. R. Keinstein Dist	MISSION  In the Rule 1104.  And design of deepen allowed a state of the Rule 1104.
V.	HOLE SIZE  13 3/4" 6 3/4" 6 1/4"  TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 12,519 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to to	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"  FOR ALLOWABLE (To ab)  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (shut- 917  NCE  d regulations of the Oil C with and that the inform he best of my knowledge	66-78,50  CASING, AND G SIZE  est must be a le for this de	#626  92-98,  CEMENTING RECORD DEPTH S  209  3080! 2973-5100! 5282  Ster recovery of total voluments of the for full 24 hour producing Method (Flow Casing Pressure)  Water-Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shung Pressure)  917  OIL  APPROVED  Original  TITLE PETRO  This form is in this is a re	ume of load oil s) w, pump, gas l t-in)  CONSERV JAN - Signed l quest for alle	Gravity of Choke Size 3/4" ATION COMI 3 1367  by A. R. Keinstein Residue of a necessial by a table	MISSION  In the Rule 1104.  Why drilled or deepen plation of the deviation of the deviation.
V.	HOLE SIZE  13 3/4" 6 3/4" 6 1/4"  TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 12,519 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to to  Original Signed F. H. WOO  (Si.	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"  FOR ALLOWABLE (To ab)  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (Shut-1917  NCE  diregulations of the Oil C with and that the inform he best of my knowledge	66-78,50  CASING, AND G SIZE  est must be a le for this de	#626  92-98,  CEMENTING RECORD DEPTH S  209  3080¹  2973-5100¹  5282  Ster recovery of total voluments of the for full 24 hourd producing Method (Flow Casing Pressure)  Water-Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shung Pressure)  Water-Bbis.  TITLE PETRO  This form is sere well, this form mutually the control of this sere well, this form mutually the control of the form mutually the control of the form mutually the form mutual	ume of load oil s) w, pump, gas l t-in)  CONSERV  JAN - Signed l quest for all to be filed in quest for all to be accomp a well in acc	Gravity of Choke Size 3/4" ATION COMI 3 1967  by A. R. Keiner and Compliance with a compliance with a condence	MISSION  Andrick  th RULE 1104.  wly drilled or deepen ulation of the deviation of the devi
V	HOLE SIZE  13 3/4" 6 3/4" 6 1/4"  TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 12,519 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to to  Original Signed F. H. WOO  (Si. Petroleum Engineer	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"  FOR ALLOWABLE (To ab)  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (shut- 917  NCE  d regulations of the Oil C with and that the inform he best of my knowledge	66-78,50  CASING, AND G SIZE  est must be a le for this de	#626  92-98,  CEMENTING RECORD DEPTH S  209  3080¹  2973-5100¹  5282  Ster recovery of total voluments of the for full 24 hours of the for full 24 hours of the form of the fo	w, pump, gas l  conserv  JAN -  Signed l  conserved in execution accomp  well in accomp  well in accomp  conserved in accomp  conserved in accomp  conserved in accomp	Gravity of Choke Size 3/4" ATION COMIS 3 1967 by A. R. Kelling and must be filled on wells.	MISSION  AND INTERPOLATION  AND
v	HOLE SIZE  13 3/4"  8 3/4"  6 1/4"  TEST DATA AND REQUEST IOL. WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  12,519 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to to  Original Signed F. H. WOO  (Si.  Petroleum Engineer	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"  FOR ALLOWABLE (To ab)  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (shut- 917  NCE  diregulations of the Oil C with and that the inform the best of my knowledge  D  gnature)	66-78,50  O  ASING, AND  G SIZE  est must be a le for this de	#626  92-98,  CEMENTING RECORD DEPTH S  209  3080!  2973-5400!  5282  fier recovery of total voluments of the form	w, pump, gas l  conserv  JAN -  Signed l  conserv  Jan -  Signed l  conserve  to be filed in equest for alled the accompleted well in accompleted were completed to the second conserve well in accompleted to the second conserve well and the second conserve well are second conserve well and the second conserve well are second conserve well and the second conserve well and the sec	Gravity of Choke Size 3/4"  ATION COMM 3 1967  by A. R. Kelling and must be filled on wells.	MISSION  , 19  endrick  th RULE 1104.  why drilled or deepen ulation of the deviation of the changes of own.
V	HOLE SIZE  13 3/4" 6 3/4" 6 1/4"  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 12,519 MCF/D  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied above is true and complete to to  Original Signed F. H. WOO  Petroleum Engineer  December 29, 1966	Mesa Verde  8-46,4654-64. 50  83,5240-44,5366-7  TUBING, C  CASING & TUBING  9 5/8"  7"  4 1/2" liner  2 3/8"  FOR ALLOWABLE (To ab)  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure (shut- 917  NCE  diregulations of the Oil C with and that the inform the best of my knowledge  D  gnature)	66-78,50  O  ASING, AND  G SIZE  est must be a le for this de	#626  92-98,  CEMENTING RECORD DEPTH S  209 3080! 2973-5400! 5282  fier recovery of total voluments of permit and the permit a	www.pump, gas l w, pump, gas l w, pump, gas l LEUM ENA CONSERV JAN ~ Signed l Conserved in accompany well in accompany well in accompany well in accompleted to Sections I, ser, or transport	Gravity of Choke Size 3/4" ATION COMIS 3 1967  by A. R. Keller of the compliance with a compliance wit	MISSION  AND INTERPOLATION  AND