FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

4968-4714;4732-42;4754-64; 4810-18;4920-28;

Water frac Point Lookout w/46,200 gal water & 60,000 # sand. B.D.P. 600 #, max. pr. 2500 #, avg. tr. pr. 1800-2200-2500-2300 #. I.R. 61.1 B.P.M. Flush 5040 gal.

6814-22;6830-35;6844-56; 6890-98;6904-12;

Water frac Graneros & U. Dakota w/40,300 gal water & 40,000 # sand. B.D.P. 1200 #, max. pr. 3500 #, avg. tr. pr. 2400-2600-2900-3400 #. I.R. 43.5 B.P.M. Flush 8400 gal.

6998-7006;7012-26;7032-38; 7046-60;

Water frac Lower Dakota w/40,200 gal water & 40,000 # sand. B.D.P. 2500 #, max. pr. 3500 #, avg. tr. pr. 3200-3300-3400-3500 #. Injection rate 30.5 B.P.M. Flush 9240 gallons.

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

4968-4714;4732-42;4754-64; 4810-18;4920-28;

Water frac Point Lookout w/46,200 gal water & 60,000 # sand. B.D.P. 600 #, max. pr. 2500 #, avg. tr. pr. 1800-2200-2500-2300 #. I.R. 61.1 B.P.M. Flush 5040 gal.

6814-22;6830-35;6844-56; 6890-98;6904-12;

Water frac Graneros & U. Dakota w/40,300 gal water & 40,000 # sand. B.D.P. 1200 #, max. pr. 3500 #, avg. tr. pr. 2400-2600-2900-3400 #. I.R. 43.5 B.P.M. Flush 8400 gal.

6998-7006;7012-26;7032-38; 7046-60;

Water frac Lower Dakota w/40,200 gal water & 40,000 # sand. B.D.P. 2500 #, max. pr. 3500 #, avg. tr. pr. 3200-3300-3400-3500 #. Injection rate 30.5 B.P.M. Flush 9240 gallons.