

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

October 4, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company

Heaton

Well No. 1(MD), in NE 1/4, NE 1/4,

(Company or Operator)

A

28

T 31 N

R 11 W

NMPM,

Wildcat Dakota

Pool

Unit Letter

San Juan

County Date Spudded

12-10-52

Date Drilling Completed

6-17-60

Elevation

5798

Total Depth

7150

PBTD

7080

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

990N, 900 E

Top Oil/Gas Pay

6814' (Perf)

Name of Prod. Form.

Dakota

PRODUCING INTERVAL - 6814-6822; 6830-6835; 6844-6856; 6890-6898;

Perforations 6904-6912; 6998-7006; 7032-7038; 7046-7060

Open Hole

None

Depth

7106

Depth

7037

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	160	125
7"	4190	300
5"	2019	
5 1/2"	5077	400
2 1/16"	7037	
1 1/4 "	4907	

Method of Testing (pilot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5198 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,300 gal water, 40,000 # sd, 40,200 gal water & 40,000 # sand.

Casing _____ Tubing 2082 Date first new _____

Press. _____ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" packer @ 6550'

I hereby certify that the information given above is true and complete to the best of my knowledge.

El Paso Natural Gas Company

Approved: OCT 7, 1960, 19

(Company or Operator)

By: Original Signed By: D.H. Oheim

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

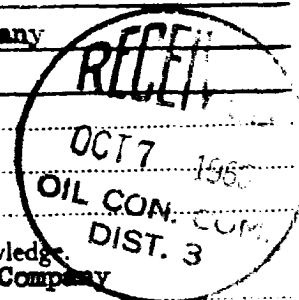
Title Supervisor Dist. # 3

Title Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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