

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078097

6. If Indian, Allottee or Tribe Name

7. If Unit or P.A. Agreement Designation

8. Well Name and No.

Heaton LS

#1

9. API Well No.

3004513266

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well
☐ Oil Well
☒ Gas Well
☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

Attention:
Gail M. Jefferson

3. Address and Telephone No.
P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL

990' FEL

Sec. 28 T 31N R 11W

UNIT A

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)*

subsurface locations and measured and true vertical depths for all

Amoco Production Company requests permission to downhole commingle this well per the attached procedures.

If you have any technical questions please contact Dave Koskella at (303) 830-4377 or Gail Jefferson for any administrative concerns.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Admin. Staff Asst.

Date

12-17-1998

(This space for Federal or State office use)

Approved by

Title

Date

1/12/99

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Heaton LS #1

TD = 7150' PBTD = 7080'

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1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH with 1.25" tubing and 1.50" tubing.
6. Drill out Model D packer at 6520'.
7. TOH with Model D packer.
8. TIH with 2 3/8" tubing with SN on bottom and tag fill.
9. If fill is above 7060', clean-out to PBTD. Otherwise, land tubing at 7025'.
10. Put well back on production.

HEATON LS 001 1378
Location - 28A-31N-11W
DUAL - MV-DK
Orig. Completion - 7/60
Last File Update - 1/89 by DDM

