

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

MAY 27 1999

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078097	
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name	
3. Address and Telephone No. P.O. BOX 3092 HOUSTON, TX 77253-3092 281-366-4491		7. If Unit or CA, Agreement Designation	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL 990' FEL 900E Sec. 28 T 31N R 11W UNIT A		8. Well Name and No. Heaton LS 1	
		9. API Well No. 30-045-13266	
		10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota	
		11. County or Parish, State SAN JUAN NEW MEXICO	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other DOWNHOLE COMMINGLING	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/19/99 MIRUSU. ND wellhead. NU & pressure test BOP. TOH w/dual string of TBG. TIH w/ 5 1/2" paker plunger. Tagged tight spot @ 5096'. Could not work through it. TIH w/tapper mill & then sledge. Found liner top @ this depth - liner size was found to be 5" not 5 1/2". TIH w 4 1/4" mill. Milled out PKR & pushed to bottom. TIH w/2 3/8" TBG. TBG set @ 6983'.

4/21/99 RDMOSU. Well returned to production.

Note: Downhole Commingling request on file. Approval still pending.

14. I hereby certify that the foregoing is true and correct.  
Signed \_\_\_\_\_ Title Sr. BUSINESS ANALYST Date MAY 05 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date MAY 21 1999  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse

BLM/CD