

May 3, 2000

Mr. Frank Chavez New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410



Application for Qualified Well Workover Project And Certification of Approval Heaton LS 1 Unit A Section 28 T31N R11W Blanco Mesaverde/Basin Dakota San Juan County, New Mexico

Enclosed please find amended application Form (C-140A) and attachments for certification approval for the captioned well. Original application was submitted to your office on March 8, 2000, however, the production was reported in error. A copy of the original Form (C-140A) ad attachments are also attached for your reference.

Amoco Production Company offers for your consideration this corrected application and respectfully request your approval to such. Your attention to this matter is greatly appreciated.

Should you have any questions regarding this application, please do not hesitate to call me at 281-366-2548.

Sincerely, Melissa iklasco Auci

Melissa Velasco - Price Permitting Assistant

Enclosures

District I - (505) 393-6161 1625 N. French Dr Hobbs. NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 <u>District IV</u> - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Depart 1919 Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

DIST. 3

SUBMIT ORIGINAL **PLUS 2 COPIES** TO APPROPRIATE DISTRICT OFFICE

Form C-140

Revised 06/99

APPLICATION FOR WELL WORKOVER PROJECT

<u>l</u>	Operator and	d Well					The second second	82/200	°C		
ı •	or name & addre							- COR	Nim	er .	
P.O. I	co Production Box 3092 ton, TX 772	•	ny						000	778	
Contact	Party				· ·			Phone)		
Meliss	sa Velasco-F	Price						281-	366-2	548	
Property	y Name					Well N	Well Number		API Number		
Heato	n LS		·		1		30-045-132		266		
UL	Section	Township	Range	Feet From The				East/Wes	t Line	County	
Α	_ 28	31N	11W	990'	South	99	90'	East		San Juan	
11.	Workover										
	orkover Comme	nced:		Previous Produc	cina Pool(s) (P	rior to V	Vorkover):				
	19 1999			Blaco Mesa			=				
	orkover Comple	ted:		Diago inicoa	<u> </u>		<u> </u>	,			
	21 1999										
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IV.				e or table showir following the wo						e workover and at	
V.	AFFIDAVIT:							autwer.			
	State of	T	exas) ss.				*	S INO	BECCA A. HATHAWAY tary Public, State of Texas My Commission Expires	
	County of	ŀ	larris)				Marin		March 17, 2003	
	Mel	issa Velaso	o-Price	, being fi	irst duly swoi	m, upoi	n oath states:			_	
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	2. I ha	ve made, o	r caused t	to be made, a di	iligent search	of the	production re	cords rea	sonabl	y available for this Well.	
			-	•	ation and the	e data u	used to prepar	re the pro	duction	n curve and/or table for	
	/ Withis	Well are ço	mplete ar	od accurate.							
Signat	ture //lla	a Vlla	A o fa	LCC Title _	Perm	itting S	Staff Assista	nt	_ Da	te <u>May 2 2000</u>	
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My Co	mmission exp	ires:	M	arch 17 2003							
FOR OI VI.	L CONSERVA CERTIFICAT										
	Division here	by verifies t the Taxation	he data s	hows a positive venue Departme	production is	ncrease proval	e. By copy he	ereof, the l	Divisio	Project and the n notifies the rkover Project was	
Signatu	re District Super	visor	,	357		OCD	District		Date	5/11/00	
			-· -·- <u>-</u> <u>-</u>	\rightarrow		1		-		1 1/	
VII.	DATE OF N	OTIFICATION	TOT NO	HE SECRETARY	Y OF THE TA	AXATIC	ON AND REVE	ENUE DE	PART	MENT:	

BLANCO MESAVERDE/BASIN DAKOTA API - 30-045-13266 FLAC # 979088-01/979088-02 LOCATION SEC 28 T31N R11W **Heaton LS 1**

Downhole Commingle

Jul-99

Aug-99

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. **SUNDRY NOTICES AND REPORTS ON WELLS** SF-078097 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals 7. If Unit or CA, Agreement Designation 1. Type of Well Other 8. Well Name and No. 2. Name of Operato Heaton LS Attention: **AMOCO PRODUCTION COMPANY** 9. API Well No. Mary Corley 3. Address and Telephone No. 30-045-13266 281-366-4491 P.O. BOX 3092 HOUSTON, TX 77253-3092 10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State **UNIT A** 28 T 31N R 11W 990' FNL 990' FEL Sec. SAN JUAN **NEW MEXICO** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Change of Plans Notice of intent Recompletion **New Construction** Plugging Back Non-Routine Fracturing Water Shut-Off DOWNHOLE COMMINGLING Final Abandonment Notice Disnase Water (Note: Report results of multiple com 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give 4/19/99 MIRUSU. ND wellhead. NU & pressure test BOP. TOH w/dual string of TBG. TIH w/ 5 1/2" paker plunger. Tagged tight spot @ 5096'. Could not work through it. TIH w/tapper mill & then swedge. Found liner top @ this depth - liner size was f ound to be 5" not 5 1/2". TIH w 4 1/4" mill. Milled out PKR & pushed to bottom. TIH w/2 3/8" TBG. TBG set @ 6983'. 4/21/99 RDMOSU. Well returned to production. Note: Downhole Commingling request on file. Approval still pending.

14. I hereby certify that the foregoing is true and correct? Signed	Title	Sr. BUSINESS ANALYST	Date	05-06-1999
This space for Federal of State office use)				
Approved by Conditions of approval, if any:	Title		Date	
Title 18 U.S.C. Saction 1001, makes it a crime for any person knowingly and writfully to make to any de	epartment or apency of the United States any false.	inflicious or fraudulent statements or recrusentations as to a	ny matter within its series	firties

District 1 - (50. -6161 1625 N. French Dr Hobbs, NM 88241-1980 **District II** - (505) 748-1283 811 S. First Artesia, NM 88210 **District III** - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 **District IV** - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department Oil Conservation Division

> 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

APPLICATION FOR WELL WORKOVER PROJECT

Form C-140
Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE 1 DISTRICT OFFICE

l.	Operator ar	nd Well							39 J	
Operat	or name & addr	ess			-			OGRID Numi	367 57	
P.O.	co Producti Box 3092 ston, TX 77	-	ny					000	778	
Contac	t Party							Phone		
Melis	sa Velasco-	Price						281-366-2	548	
Proper	ty Name					Well	Number	API Number		
Heato	on LS					1		30-045-132	266	
UL	Section	Township	Range	Feet From The	North/South Li	ne	Feet From The	East/West Line	County	
Α	28	31N	11W	990'	South	-	990' 9 <i>0</i> 0	East	San Juan	
1.	Workover									

Date Workover Commenced:	Previous Producing Pool(s) (Prior to Workover):
April 19 1999	Blaco Mesaverde/Basin Dakota
Date Workover Completed:	
April 21 1999	

- III. Attach a description of the Workover Procedures performed to increase production.
- Attach a production decline curve or table showing at least twelve months of production prior to the workover and at IV. least three months of production following the workover reflecting a positive production increase.

AFF	FIDAVIT:						
Sta	te of	Texas)			Notary Pu	A A. HATHAWAY blic, State of Texas
) ss.				nmission Expires
Cot	unty of	Harris)		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		
	Melissa Ve	lasco-Price	. beina firs	st duly sworn, upon oath	states:		
1.				tative of the Operator, of		ced Well.	
2.	I have mad	e, or caused to b	oe made, a dilig	gent search of the produc	ction records reaso	nably avai	ilable for this Well.
3.		of my knowledg	ဖူ, this applicat	ion and the data used to	prepare the produ	ction curve	e and/or table for
3. (To the best	of my knowledg			prepare the produ	ction curve	e and/or table for
V	To the best			ion and the data used to			
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ignature	To the best	Complete and	accurate. ACTitle	ion and the data used to Permitting Staff A		Date	March 6 2000
ignature	To the best this Well at	Complete and	accurate. ACTitle	Permitting Staff A	ssistant	Date	March 6 2000
Signature	To the best this Well at	Complete and	accurate. ACTitle	Permitting Staff A	ssistant arch	Date	March 6 2000

VI. **CERTIFICATION OF APPROVAL:**

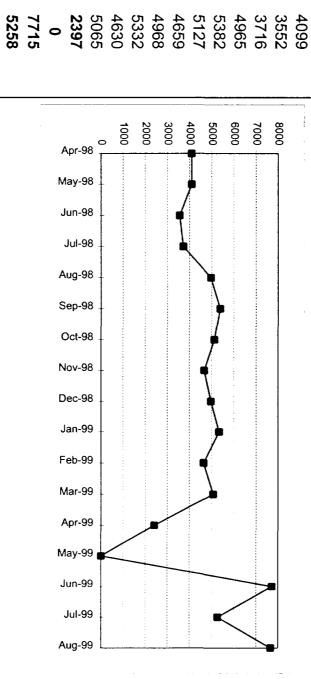
VII.

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on _

Signature District Supervisor	DENIED	OCD District	Date	
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BLANCO MESAVERDE/BASIN DAKOTA LOCATION SEC 28 T31N R11W FLAC # 979088-01/979088-02 API - 30-045-13266 **Heaton LS 1**

Downhole Commingle



Aug-98 Sep-98 Oct-98 Nov-98 Dec-98 Jan-99 Feb-99 Mar-99 **Mar-99**

Apr-98 May-98 Jun-98

PRODUCTION TABLE

PRODUCTION CURVE

Jul-98

Aug-99

Jun-99

Jul-99

UNITED STATES DEPARTMENT OF THE INTERIOR RURFALL OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 1. Type of Well Other Other Other	expires: March 31, 1993				
Use "APPLICATION FOR PERMIT." for such proposals 7. If Unit of CA. Agreement of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care of the Care	5. Lease Designation and Serial No. SF-078097				
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed workIf well is directionally drilled, give subsurface location markers and zones pertinent to this work]*					
markers and zones pertinent to this work.)*	on Well Completion or Recompletion Report and Log form.				
	cations and measured and true vertical depths for all				
4/19/99 MIRUSU. ND wellhead. NU & pressure test BOP. TOH w/dual string of TBG. TIH w/ 5 1/2" paker patight spot @ 5096'. Could not work through it. TIH w/tapper mill & then swedge. Found liner top @ this depth ound to be 5" not 5 1/2". TIH w 4 1/4" mill. Milled out PKR & pushed to bottom. TIH w/2 3/8" TBG. TBG set 4/21/99 RDMOST. Well returned to production.	pth - liner size was f				

4/21/99 RDMOSU. Well returned to production.

Note: Downhole Commingling request on file. Approval still pending.

14. I hereby certify that the foregoing is true and correct/	Title	Sr. BUSINESS ANALYST	Date	05-06-1999
(This space for Federal of State officer use)				
Approved by Conditions of approval, if any:	Title		Date -	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any depi	artment or agency of the United States any false,	icticious, or fraudulent statements or representations as to a	ny matter within its jurisdi	ction.

Page: _ Dodument Name: untitled

CMD: ONGARD 04/25/00 17:52:

OG61PRD INQUIRE PRODUCTION BY POOL/WELL

OGOFTC -TP Page No:

OGRID Identifier: 778 AMOCO PRODUCTION CO

Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 45 13266 Report Period - From : 04 1998 To : 12 2000

API	Well	No	Prope	cty Name		odn. /YY	Days Prod	Producti Gas	on Volum Oil	es Water	We St
30	45 1	3266	HEATON	LS	04	98	30	2321			F
30	45 1	3266	HEATON	LS	05	98	31	2363			F
30	45 1	3266	HEATON	LS	06	98	30	2064			F
30	45 1	3266	HEATON	LS	07	98	29	2139		60	F
30	45 1	3266	HEATON	LS	08	98	26	2109			F
30	45 1	3266	HEATON	LS	09	98	30	2417		45	\mathbf{F}
30	45 1	3266	HEATON	LS	10	98	31	2698		60	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Volumes do not match

Date: 04/25/2000 Time: 05:58:28 PM

Page: 1 Document Name: untitled

CMD: ONGARD 04/25/00 17:53:

OG61PRD INQUIRE PRODUCTION BY POOL/WELL

OGOFTC -TP Page No:

OGRID Identifier: 778 AMOCO PRODUCTION CO

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 13266 Report Period - From : 04 1998 To : 12 2000

API	We]	ll No	Prope	rty Name			Days Prod	Pro Gas	duction (; Water	We St
30	45	13266	HEATON	LS	04	98	 30	2279				F
30	45	13266	HEATON	LS	05	98	31	2207				F
30	45	13266	HEATON	LS	06	98	30	2124		1		F
30	45	13266	HEATON	LS	07	98	24	1980		1		F
30	45	13266	HEATON	LS	08	98	24	3269				F
30	45	13266	HEATON	LS	09	98	30	2965				F
30	45	13266	HEATON	LS	10	98	31	2816				F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

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