

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 19, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Ute, Well No. 30, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H, Sec. 34, T. 31N, R. 16W, NMPM, Horseshoe Gallup Pool
Unit Letter

San Juan

County. Date Spudded 12-20-59 Date Drilling Completed 12-23-59

Please indicate location:

Elevation 5472' G.L. Total Depth 1486 COTD 1441'

Top Oil/Gas Pay 1377' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1377' - 1413' 2 shots/foot

Open Hole None Depth Casing Shoe 1485' Depth Tubing 1410'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 42 bbls. oil, 0 bbls water in 24 hrs, - min. Size -

GAS WELL TEST -

Pumping 14 spm -- 26" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. oil run to tanks January 17, 1960

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1377'-1413') with 42,630 gals. oil and 85,000# sand. Flushed with 1470 gals. oil. Spotted 250 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 20 1960, 19 El Paso Natural Gas Products Co. (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY: J. STRICK (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>2</u>	
Santa Fe	<u>1</u>	
Peroration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
One	<u>1</u>	<input checked="" type="checkbox"/>