



**FORMATION RECORD—Continued**[illegible]

### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

On This well, the trouble experienced on wells #11 and #12 on surface cement jobs was eliminated by using quick set mix of 125 sx. reg. cement 4% CaCl and 25% Calseal. 7 5/8" hole was drilled to 1950' and electric log was run, showing top of Gallup to be at 1963', 5 1/2" casing was set at 1960' REM after drilling 7 5/8" hole to this depth. Well was drilled in in 4 3/4" hole using oil for circulating medium to TD of 2040 and sand-oil fracked with 48,000 gal. lease crude and 28,000# 20-40 sand. in rate 63 BPM. Well flowed back 260 bbls. in 4 hours and died. Put well on pump with 2 3/8" tubing landed @ 2024'.

1623 10 30

UNIT OF CARE TAKING CARE SOLID

RECEIVED BY THE DIRECTOR, FBI, 12/31/68

790012 58' 1321

OFFICE SUSSEX

000 x H 5500 xx M JS

13. ИСТИНА ИЛИ ЛОЖЬ? ИЛИ ИСТИНА ИЛИ ЛОЖЬ?

NEW MEXICO      JACOBUS      JACOBUS

W. COLLOTT

BOX 331, ELMSTUNGEON, MGR. TEXAS

CONFIDENTIAL

ГЕОЛОГИЧЕ СЪБЛЕТА

## DEBATE LINE 1 OF THE TELEVISION

DELETED 21 APR 82

PAGE 04 FEBRUARY 20 1964

SCIENTIFIC JOURNALS • 1999

U. S. DEPT. OF JUSTICE      JN-30-301-73

1.  $\text{H}_2\text{O} + \text{H}_2\text{O} \rightleftharpoons \text{H}_3\text{O}^+ + \text{OH}^-$   
 2.  $\text{H}_2\text{O} + \text{H}_2\text{O} \rightleftharpoons \text{H}_3\text{O}^+ + \text{OH}^-$