

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesaverde
COUNTY San Juan DATE WELL TESTED August 5, 1954

OPERATOR El Paso Natural Gas Co. LEASE Kelly WELL NO. 3-A
1/4 SECTION: 1650N UNIT 1650E LETTER 15 SEC. 31N RGE. 10W
CASING: 7. " O.D. SET AT 4700 TUBING 2. " WT. 4.7# SET AT 5370
PAY ZONE: FROM 4700 TO 5386 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING TUBING X
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1074 psig TUBING: 1070 psig S. I. PERIOD 11 days
TIME WELL OPENED: 10:25 A.M. TIME WELL GAUGED: 1:25 P.M.
IMPACT PRESSURE: 39#

VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4,563

WITNESSED BY:
COMPANY:
TITLE:

TESTED BY: D. W. Mitchell
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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