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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator Box 990, Farmington, New Mexico 4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 31N RANGE 10W NMPM.</p>		<p>5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Kelly A 9. Well No. 3 10. Field and Pool, or Wildcat Blanco Mesa Verde</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 6227' DF</p>		<p>12. County San Juan</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER **Casing, Cement, & Fracture Treat MV** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production and repair an indicated casing leak it is intended to workover this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing.

If tubing is stuck, cut off approximately 100' below the 7" casing shoe and squeeze cement the open hole with approximately 200 sacks of cement through a drillable cement retainer, set near the bottom of the 7" casing.

In either case test the 7" casing to 1000 psi. Isolate and squeeze cement any leaks.

If there are no leaks perforate squeeze holes at approximately 1520' and block squeeze the 7" annulus with 125 sacks of cement.

Clean out the old hole or sidetrack and drill a new hole to approximately 5605'. Run a full string of 4 1/2" production casing and sufficient cement to tie into the 7" casing shoe.

Selectively perforate and sand water frac the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by
Carl E. Matthews

SIGNED _____ TITLE **Petroleum Engineer**

DATE **9-26-67**

APPROVED BY _____

TITLE **Sup Dist Mgr**

DATE **9-27-67**

CONDITIONS OF APPROVAL, IF ANY: