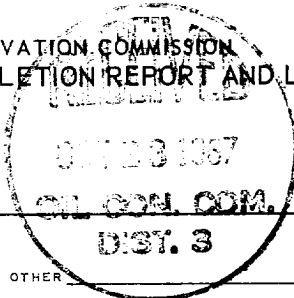


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Kelly A	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 3 (OWWO)	
3. Address of Operator Box 990, Farmington, New Mexico		10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 15 TWP. 31N RGE. 10W NMPM		12. County San Juan	
15. Date Spudded W/O 9-30-67	16. Date T.D. Reached 10-5-67	17. Date Compl. (Ready to Prod.) 10-17-67	18. Elevations (DF, RKB, RT, GR, etc.) 6217' GL
20. Total Depth 5610'	21. Plug Back T.D. 5589'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 - 5610'
24. Producing Interval(s), of this completion - Top, Bottom, Name 4764 - 5568 (Mesa Verde)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run ES, GRN, Ind, PGT, Temp. Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	36#	178'	13 3/4"
7"	23 & 20#	4700'	8 3/4"
4 1/2"	10.5#	5610'	6 1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 4764-70, 4824-36, 4846-58, 4868-80' w/18 SPZ 5274-78, 5289-93, 5303-11, 5348-60, 5384-96 w/16 SPZ 5470-82, 5504-10, 5540-46, 5556-68' w/18 SPZ		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4764-4880 5274-5396 5470-5568 AMOUNT AND KIND MATERIAL USED 33,810 gal. water, 33,000# sand 56,322 gal. water, 55,000# sand 27,150 gal. water, 24,000# sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut In
Date of Test 10-17-67	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period 11,694 MCF/D
Flow Tubing Press. SI 804	Casing Pressure SI 805	Calculated 24-Hour Rate 11,694 MCF/D	Oil - Bbl. 11,694 MCF/D
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By T. D. Norton
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Original Signed F. H. WOOD		TITLE Petroleum Engineer	DATE 10-19-67

