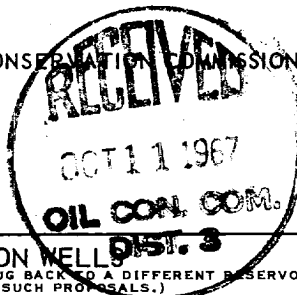


NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65



SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>El Paso Natural Gas Company</b>		5. State Oil & Gas Lease No.
3. Address of Operator <b>Box 990, Farmington, New Mexico - 87401</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>G</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>15</b> TOWNSHIP <b>31N</b> RANGE <b>10W</b> NMPM.		8. Farm or Lease Name <b>Kelly A</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6217' GL</b>		9. Well No. <b>3 (OWWO)</b>
		10. Field and Pool, or Wildcat <b>Blanco Mesa Verde</b>
		12. County <b>San Juan</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER Squeeze, Fracture Treatment ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-30-67 pulled tubing, set cement retainer at 4579', pressured up, tubing had hole at approximately 3000'.

On 10-1-67 due to junk in old open hole, squeezed open hole w/200 sacks of cement. Tested 7" casing, would not hold pressure. Isolated casing leak between 1646-1708' w/fullbore. Set cement retainer at 1626', squeezed leak 1646 - 1708' w/125 sacks of cement. Isolated casing leaks between 1246 - 1626', set fullbore at 1246', squeezed leaks 1246 - 1626' w/100 sacks of cement. Tested leaks w/1000# O. K.

On 10-6-67 T. D. 5610'. Ran 175 joints 4 1/2", 10.5#, J-55 casing (5600') set at 5610' w/120 sacks of cement. W.O.C. 18 hours.

On 10-7-67 P.B.T.D. 5589'. Tested casing to 4000# O. K. Perf. 5470-82', 5504-10', 5540-46', 5556-68' w/18 SPZ. Frac w/24,000# 20/40 sand, 27,150 gal. water. Max. pr. 3800#, BDP 1800#, tr. pr. 2600-3000-3100#. I.R. 44.4 BPM. Dropped 3 sets of 18 balls, flushed w/1.04 bbls. water. ISIP -0-. Set BP @ 5425', tested w/3200# O. K. Perf. 5274-78', 5289-93', 5303-11', 5348-60', 5384-96' w/16 SPZ. Frac w/55,000# 20/40 sand, 56,322 gal. water. Max. pr. 4000#, BDP 2800#, tr. pr. 2000-2600-3200#. I.R. 53.5 BPM. Dropped 4 sets of 16 balls, flushed w/85 bbls. water. ISIP -0-. Set BP @ 4910', tested w/3500# O. K. (Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by  
Carl E. Matthews

SIGNED

TITLE **Petroleum Engineer**

DATE **10-11-67**

APPROVED BY

*Emory C. Ames*

TITLE

**SUPERVISOR DIST. #3**

DATE

**OCT 11 1967**

CONDITIONS OF APPROVAL, IF ANY:

Perf. 4764-70', 4824-36', 4846-58', 4668-80' w/18 SPZ. Frac w/33,000# 20/40 sand, 33,810 gal. water. Max. pr. 4000#, BDP 1000#, tr. pr. 2000-2500-3200#. I.R. 50.2 BPM. Dropped 3 sets of 18 balls, flushed w/78 bbls. water. ISIP-0-.