

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Confidential

B.T.

I. Operator
Lloyd S. Taylor
Address
407 N. Allen Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Note: this well drilled with cable tools so deviation tabulation not required.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vic Walker	Well No. 1	Pool Name, including Formation LaPlata Gallup Extension	Kind of Lease State, Federal or Fed NM-0556507	Lease No.
Location Unit Letter C 850 Feet From The N Line and 1020 Feet From The W Line of Section 6 Township 31N Range 13W , NMFM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Rock Island Oil & Refining Co.	Address (Give address to which approved copy of this form is to be sent) FEB 20 1968	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) OIL CON. COM.	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected?
		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded Sept. 27, 1967	Date Compl. Ready to Prod. Feb. 13, 1968	Total Depth 2510'	P.B.T.D. 2510'					
Elevations (DF, RKB, RT, GR, etc.) 6027 GR	Name of Producing Formation Gallup	Top Oil/Gas Pay 2248	Tubing Depth 2480					
Perforations		Depth Casing Shoe 2248						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
10"	8 5/8	33	Circulated					
6 1/2	5 1/2	2248	150 sx. 1100 Top					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Feb. 18, 1968	Date of Test Feb. 18, 1968	Producing Method (Flow, pump, gas lift, etc.) Pump 2X1 1/2 X 28'	
Length of Test 24 hrs.	Tubing Pressure None	Casing Pressure None	Choke Size None
Actual Prod. During Test	Oil - Bbls. 115	Water - Bbls. None	Gas - MCF Not Measurable

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lloyd S. Taylor
(Signature)

Operator
(Title)

Feb 20 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.