OIL CONSERVATION COMMISSION Au Tex DISTRICT

DATE 5-21-18
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX Star injection Well
C-6 3/N, 134 Nell No. Unit, S-T-R Plata Mancos Thin / #6
Stata Mancos dint #6
tring @ 1100's The
fore no tubing -
ling - De Not approve.
Yours very truly,
AR Trudisk
,

BENSON-MONTIN-GREER DRILLING CORP.

221 PETROLEUM CENTER BUILDING FARMINGTON, NEW MEXICO 87401 PHONE: 325-8874

February 10, 1978

New Mexico Oil Conservation Commission Box 2088 Santa Fe, NM 87501

RE: LA PLATA MANCOS UNIT (LPMU):
CONVERSION OF AN ADDITIONAL WELL
TO INJECTION (RESERVOIR - NIOBRARA
MEMBER OF MANCOS FORMATION)

Barr

Gentlemen:

Unit operator, Benson-Montin-Greer Drilling Corp. (B-M-G) hereby makes application to convert the LPMU #6 (C-6) located in Unit C of Section 6, T31N R13W to an injection well. The subject well was initially drilled as the Lloyd B. Taylor #1 Walker.

Referring to rule 11 of the pool rules (Order R-3714) we advise as follows:

- (1) We enclose a plat showing location of the proposed injection well, all wells within the project area and offset operators. The only offset operator to the project area other than B-M-G is Amoco.
- (2) Also enclosed is a schematic drawing of the C-6 showing the casing strings and the interval open to production. Correlation of the productive interval, and showing that it is confined to the Niobrara member of the Mancos shale, with respect to the intervals open to production in the adjoining wells is shown on the cross-section also enclosed.
- (3) Copy of this application is being furnished Amoco, the only offset operator to the project area other than B-M-G.

For your further information, we advise that the C-6 will be used for injection of gas, along with the other injection well, the N-31; so we presume that OCC Memo 3-77 of August 24, 1977 does not apply. However we hereby stipulate that our injection pressures at the formation will be less than 7/10 psi per foot of depth from the surface to the top of the injection zone.

BENSON-MONTIN-GREER DRILLING CORP.

New Mexico Oil Conservation Commission

Page No. 2 February 10, 1978

The only other well within one-half mile of this injection well is the other unit injection well, the N-31, information as to which is already in the files of the Commission.

We respectfully request the administrative approval of conversion of the C-6 to injection.

Yours truly,

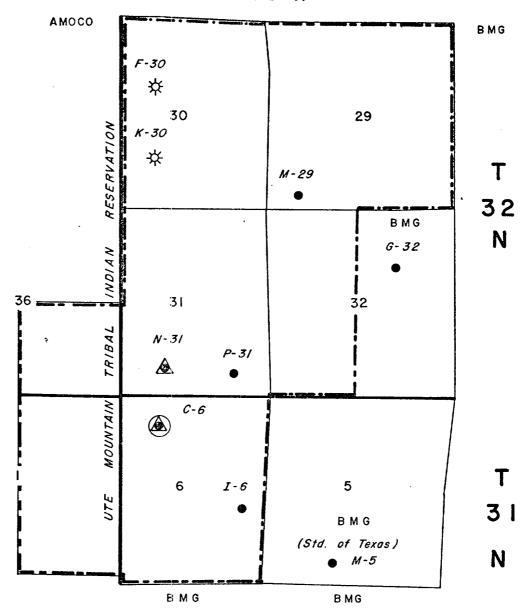
BENSON-MONTIN-GREER DRILLING CORP.

BV•

Albert R. Greer, President

ARG/tlp

Enclosures: 3



LEGEND

---- Boundary of La Plata Mancos Unit

Mancos Formation Oil Well

Existing Mancos Formation Injection Well

Proposed Additional Mancos Formation Injection Well

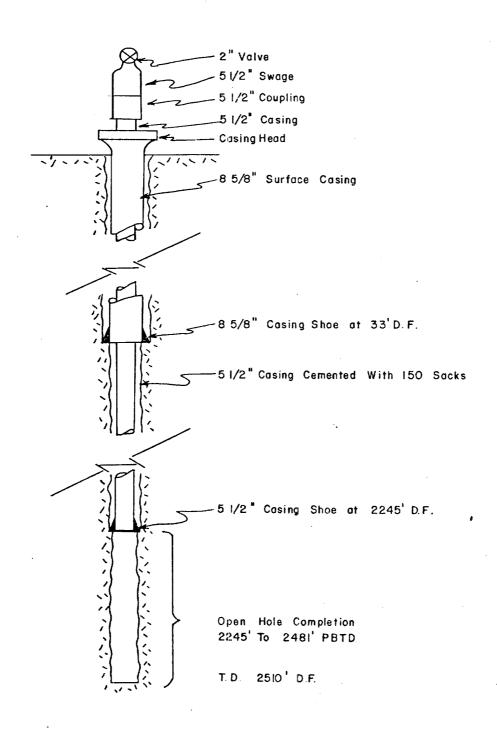
-☆- Dakota Gas Well

PLAT OF
LA PLATA MANCOS UNIT
AREA

San Juan Co., New Mexico

Scole: 2" = 1 Mile February 10, 1978

BENSON-MONTIN-GREER DRILLING CORP. L.P. M.U. # 6 (C-6) PROPOSED GAS INJECTION WELL



LLOYD B. TAYLOR
Vic Wolker No. /
NW 1/4 SEC. 6 - 31 N - 13W GAMMA RAY - INDUCTION

BENSON-MONTIN-GREER DRLG. CORP.

La Plata Mancos No. N-3/
SW 1/4 SEC. 31-32N-13W

GAMMA RAY - INDUCTION

Elev.-Ground 6113

Elev. Ground 6027

BENSON-MONTIN-GREER DRLG. CORP.

La Plata Mancos No. P-3/

SE 1/4 SEC. 31 - 32N-13 W GAMMA RAY-INDUCTION

Elev.-R.K.B. 6075

PARTS OF SECTION 6-T3IN-RI3W CROSS - SECTION THROUGH

SECTION 31 - T 32 N - R I3 W

SHOWING DEVELOPMENT WITHIN THE NIOBRARA MEMBER OF THE MANCOS SHALE FORMATION VICINITY OF LA PLATA-GALLUP POOL SAN JUAN COUNTY, NEW MEXICO

LEGEND

CORRELATIVE MARKERS OF ELECTRICAL OR RADIOACTIVE WELL LOGS A, B, C, D, E

BOUNDARY OF PROPOSED UNIT AREA

INDEX MAP SHOWING LOCUS OF CROSS SECTION

