

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM 0556507

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

La Plata Mancos Unit

8. Well Name and No. La Plata #6 (C-6)

9. API Well No.

10. Field and Pool, or Exploratory Area

La Plata Gallup

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Gas injection well for pressure maintenance

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3. Address and Telephone No.
221 Petroleum Center Bldg., Farmington, NM 87401 (505) 325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
850' FNL, 1020' FWL, Section 6, T31N, R13W, NMPM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report NOV 20 1992
☐ Final Abandonment Notice OIL CON. DIV.
DIST. 3

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Theft of Pipeline
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator repaired compressor and resumed gas injection into La Plata Mancos Unit well #4 (N-31) - In the process of checking pipeline and valve conditions to resume injection into La Plata Mancos Unit well #6 (C-6) Benson-Montin-Greer Drilling Corp. field foreman discovered plus or minus 2500 feet of pipeline had been stolen.

Operator requests long term shut-in for this well allowing time for operator to evaluate single well gas injection on reservoir performance then time to re-install pipeline if data obtained indicates injection in #6 (C-6) will result in improved reservoir performance. Intermittent bottom hole pressure tests on #6 (C-6) will be used to monitor pressure communication between injection wells.

THIS APPROVAL EXPIRES

NOV 01 1993

14. I hereby certify that the foregoing is true and correct

Signed Virgil L. Stoabs

Title Vice-President

Date 11/10/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

Date

NOV 18 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCN