

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Benson-Montin-Greer Drilling Corp.

3. Address and Telephone No.
 501 Airport Drive, Suite 221, Farmington, NM 87401 (505) 325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 850' FNL 1020' FWL, Section 6, T31N, R13W

5. Lease Designation and Serial No.
 NM-0556507

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 La Plata Mancos Unit

8. Well Name and No.
 #6 (C-6)

9. API Well No.
 045-20127

10. Field and Pool, or Exploratory Area
 La Plata Gallup

11. County or Parish, State
 San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED
JUN 23 1996
OIL, COAL, DIV.
DIST. 3

CEMENT DATA FOR P & A OPERATION

Plug #1 2000' to 1907'. Set CIBP at 2000'. Spot 11 sx class B cement on top of CIBP.
 Plug #2 681' to 581'. 48 sx class B cement. Retainer set at 631'. (37 sx below retainer and 11 sx above)
 Plug #3 83' to surface. 85 sx class B cement. Perf at 83'. Mix and pump 45 sx. Good returns. WOC. Cut off casing strings. Cement down in 5 1/2" casing. Started flowing up back side. Fill up 5 1/2". Run 1" down back side to 60'. Circulate good cement (35 sx). WOC. Top off with 5 sx.
 Dry Hole Marker - installed 06/13/96.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Vice-President Date JUN 21 1996

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD