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DISTRIBUTION NEW MEXICO OIL CO	NEW MEXICO OIL CONSERVATION COMMISSION Form C-10		
	DECLIEST FOR ALLOWARIE Supers		
FILE	AND	Effective 1-1-65	
	NSPORT OIL AND NATURA	L GAS	
	1451 OKT OFE AND TATOKA		
TRANSPORTER OIL I		erelven.	
OPERATOR 7		KEPTIARD /	
PRORATION OFFICE		SEP 22 1967	
El Paso Natural Gas Company		CON. CON.	
Box 990, Farmington, New Mexico		OIL DIST. 3	
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well Change in Transporter of:			
Recompletion Oil Dry Gas	s 🛄 📗		
Change in Ownership Casinghead Gas Conden	sate		
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Fo	ormation Kind of L	l l	
Atlantic C 8 Aztec Pict	bured Cliffs Ext State, F	deral or Fee IIM 0607	
Location			
Unit Letter A ; 1150 Feet From The North Lin	ne and Feet F	rom The Last	
	10W , NMPM, Sai	a Juan Count	
Line of Section 31 Township 31M Range			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA	Address (Cine address to which a	approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil or Condensate	Box 990, Farmington		
El Paso Natural Gas Company	Box 990; Paracedowhich	approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which a	West Marian	
El Paso Hatural Gas Company	Box 990, Farmingt		
Linit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks. A 31 31N 10W		1	
	rive commingling order number		
If this production is commingled with that from any other lease or pool,	Sive committeeing order manners		
COMPLETION DATA Oil Well Gas Well			
Oli Well Gds Well	New Well Workover Deepe	D 1 D 11	
Oil well Gds well	New Well Workover Deepe	D 4 D46 D-	
Designate Type of Completion - (X)	New Well Workover Deepe	D 1 D 11	
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod.	New Well Workover Deepe X 199 Total Depth	P.B.T.D.	
Designate Type of Completion – (X) Date Spudded 8-28-67 Date Compl. Ready to Prod. 9-14-67	New Well Workover Deepe X 199 Total Depth 2883	P.B.T.D.	
Designate Type of Completion - (X) Date Spudded 8-28-67 Elevations (DF, RKB, RT, GR, etc.) Date Compl. Ready to Prod. 9-14-67 Name of Producing Formation	New Well Workover Deepe X " Total Depth 2883 Top 201 / Gas Pay	P.B.T.D. 2872 Tubing Depth	
Designate Type of Completion – (X) Date Spudded 8-28-67 Elevations (DF, RKB, RT, GR, etc.) Date Compl. Ready to Prod. 9-14-67 Name of Producing Formation	New Well Workover Deepe X 199 Total Depth 2883	Plug Back Same Res'v. Diff. Re P.B.T.D. 2872' Tubing Depth Tubingless Completion	
Designate Type of Completion - (X) Date Spudded 8-28-67 Elevations (DF, RKB, RT, GR, etc.) Perforations Date Compl. Ready to Prod. 9-14-67 Name of Producing Formation Pictured Cliffs	New Well Workover Deepe X " Total Depth 2883 Top 201 / Gas Pay	Plug Back Same Restv. Diff. Re P.B.T.D. 2872' Tubing Depth Tubingless Completion Depth Casing Shoe	
Designate Type of Completion – (X) Date Spudded 8-28-67 Elevations (DF, RKB, RT, GR, etc.) Date Compl. Ready to Prod. 9-14-67 Name of Producing Formation Perforations 2718-30, 2742-50	New Well Workover Deepe X " Total Depth 2883 * Top XX/Gas Pay K 2718	Plug Back Same Res'v. Diff. Res'	
Designate Type of Completion – (X) Date Spudded 8-28-67 Elevations (DF, RKB, RT, GR, etc.) 6056 GL Perforations 2718-30, 2742-50	New Well Workover Deepe X " Total Depth 2883 Top XX/Gas Pay K 2718 D CEMENTING RECORD	Plug Back Same Res'v. Diff. Re P.B.T.D. 2872' Tubing Depth Tubingless Completion Depth Casing Shoe 2883'	
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Designate Type of Completion — (X) Date Spudded 8-28-67 Elevations (DF, RKB, RT, GR, etc.) 6056 GL Perforations 2718-30, 2742-50 TUBING, CASING, AN HOLE SIZE CASING & TUBING SIZE 12 1/4" 8 5/8" 2 7/8"	New Well Workover Deepe X " Total Depth 2883 * Top XX / Gas Pay 2718 ID CEMENTING RECORD DEPTH SET 208 * 2883 *	Plug Back Same Res'v. Diff. Re P.B.T.D. 2872' Tubing Depth Tubingless Completion Depth Casing Shoe 2883' SACKS CEMENT 170 Sks. 240 Sks.	
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Designate Type of Completion — (X) Date Spudded 8-28-67 Elevations (DF, RKB, RT, GR, etc.) 6056' GL Perforations 2718-30, 2742-50 TUBING, CASING, AN HOLE SIZE CASING & TUBING SIZE 12 1/4" 8 5/8" 6 3/4" 2 7/8" TEST DATA AND REQUEST FOR ALLOWABLE (Test must be able for this cases.)	New Well Workover Deepe X " Total Depth 2883 * Top XX/Gas Pay X 2718 ID CEMENTING RECORD DEPTH SET 208 * 2883 * after recovery of total volume of loadepth or be for full 24 hours)	Plug Back Same Res'v. Diff. Re P.B.T.D. 2872' Tubing Depth Tubingless Completion Depth Casing Shoe 2883' SACKS CEMENT 170 Sks. 240 Sks.	
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD

(Date)

Original	0:6:1.4	1 . 11.	11000
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Petroleum Engineer

(Title)

September 20, 1967

SEP 22 1967

APPROVED.

By Original Signed by Emery C. Arnold

SUPERVISOR DIST. #9

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.