UNITED STATES (Other instructi

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SUDMIT IN TRIPLICATE*
(Other instructions on reverse side)

Porm approved.
Budget Bureau No. 42-R1425.

30-25-20154
5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY NM 013685 - NM - 01674

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APPROVED BY DATE	E	af						

USGS (5) Cont (1)

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All distant	ces must be fro	m the outer boun	daries of the Section	1		
Operator				Lease			Well No	
	II CONDAMA			SCH"ERDTF	EGER COMM		1	
Jnit Letter	Section	Township		Range	County			
M	27	31 No	r th	9 ™est	San Jua	n County		
Actual Footage L	ocation of Well:				****			
	feet from the	South	tine and	1190	feet from the	West	line	
	Producing	ormation	P	oc T		Dec	dicated Averence	W/
50 83 ! u ngra	ded Bas	in Dakota		Basin	Dakota		319.80-320	. Acres
1. Outline th	ne acerage dedicate	ed to the subject	ct well by cold	pred pencil or h	nachure marks on	the plat below	v.	
3. If more t	han one lease is d royalty), han one lease of d ization, unitization	ifferent owner	ship is deciso					
b) communit	ization, unitization	i, Torce-poomi	g. etc			*		
(X) Yes	() No If	answer is "ye	s," type of co	enselidation	Communitiza	tion		
If answer is inecessary.)	"no," list the owne	rs and tract d	escriptions wh	nich have actu	ally consolidated	(Use reverse	e side of this fo	orm if
No allowable pooling, or ot	will be assigned to herwise) or until a	the well until non standard	all interests h unit, eliminat	nave been con ing such inter	solidated (by co ests, has been ap	mmunitization	n, unitization, fo Commission.	orced-

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name	M. K. Wagner
Position Company	Tenneco Oil Company
Date	9/18/67

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

10 September 1967

Date Surveyor

Registered Professional Engineer and/or Land Surveyor

Robert H. Ernst

N. Mex. PE & IS 2463
Certificate No.

Ernst Engineering Co.

