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OPERATOR		/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
TENNECO OIL COMPANY
Address
1200 Lincoln Tower Building, Denver, Colorado 80203
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Schwerdtferger	Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. NM-031685
Location Unit Letter M ; 1190 Feet From The S Line and 1190 Feet From The W Line of Section 27 Township 31N Range 9W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Post office Box #3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Post Office Box #990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 10-8-67	Date Compl. Ready to Prod. 12-7-67		Total Depth 7492		P.B.T.D. 7460			
Elevations (DF, RKB, RT, GR, etc.) 6083 GR	Name of Producing Formation Basin Dakota		Top Oil/Gas Pay 7460		Tubing Depth 7447			
Perforations 7454-60 w/1, 7448 w/2 shots, 7428-34 w/1, 7400-06 w/1, 7342 w/2 7308-12 w/1 7298-7302 w/1ft, 7276-84 w/1 ft.					Depth Casing Shoe 7498			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	9-5/8"		203		150 sx			
8-3/4"	7"		3046		500 sx			
6-1/4"	4-1/2"		7491		225 sx 1st stage			
					225 sx 2nd stage			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 5829	Length of Test 3 hours	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pitot, back pr.) Back Pr.	Tubing Pressure (Shut-in) 365	Casing Pressure (Shut-in) 2269 SI	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray H. Jones
(Signature)
General Clerk
(Title)
9-23-68
(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 25 1968**
BY **Original Signed by Emery C. Arnold**
SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.