

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1190' FSL, 1190' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Unit M

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
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**RECEIVED**  
JAN 3 1983  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, NM

Increase Production - Check for Casing Leak & Fill

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco respectfully requests permission to perform the above-referenced remedial work on the Schwerdtfeger Com 1, as outlined in the attached detailed proposal.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kimberly Wilson Production Analyst DATE December 29, 1982

APPROVED BY ADD (This space for Federal or State office use)  
CONDITIONS OF APPROVAL, IF ANY: TITLE \_\_\_\_\_ DATE \_\_\_\_\_

JAN 04 1983  
Kim Lewis  
FARMINGTON, NM

\*See Instructions on Reverse Side

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JAN 6 1983

OIL CON. D.  
DIST. 3

NMOCC

1215/12

LEASE Schwerdtfeger Com

WELL NO. 1

7 "OD, 20 LB, J-55 CSG.W/ 500 SX

TOC @ surface

4-1/2 "OD, 10.5 LB, J-55 CSG.W/225/225 SX

TOC @ 4730' DV @ 5350'

DETAILED PROCEDURE:

1. MIRUSU. Kill well w/1% KCl wtr if necessary. NDWH. NUBOP.
2. RIH w/tbg & check PBD. CO w/foam.
3. POOH w/tbg. RIH w/tbg & Baker 4-1/2" pkr. Set pkr @ 7150' & PT backside to 500 psi. If backside leaks, est. rate w/wtr.
4. POOH w/tbg & pkr. RIH w/WL set Baker 4-1/2" Model 'D' pkr w/exp. plug & set @ 7150'.
5. RIH w/tbg & 4-1/2" pkr to Model 'D'. PT Model 'D' to 2500 psi. Circ. 2 sg sd on pkr.
6. Locate leak(s) in csg.
7. Set pkr 10 bbls above leak and squeeze w/Class 'B' cmt containing 2% CaCl<sub>2</sub>.
8. Overdisplace & re-squeeze if necessary.
9. Release pkr, pull 2 stands & reverse tbg clear. Re-set pkr & leave pressure on squeeze overnight.
10. POOH w/tbg & pkr. RIH w/tbg & bit. DO cmt. PT csg to 500 psi. POOH w/tbg & bit. Re-squeeze if necessary.
11. RIH w/tbg, S.N., seal assy & production tubing. CO to Model 'D' w/foam. Land tbg in Model 'D'. NDBOP. NUWH. Swab well in, if necessary. RDMOSU.

water

3046'

256 jts  
2-3/8" tbg  
landed  
@7441'

7276'

7342'

7400'

7460'

7470'

7491'