

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-013685
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1190' FSL, 1190' FWL	8. FARM OR LEASE NAME Schwerdtfeger Com
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DE, RT, OR, etc.) 6083' GR	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T31N R9W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

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DEC 19 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☒
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/11/85 RU Dowell Schlumberger. Unload fluid in hole w/N2. Load tbgs & annulus. Catch press. Pmp nitrogen dn annulus @ 1000 scf/min. Pmp 1500 gals of 15% HCl acid w/.2% F78 & 1% A250 @ 2-1/2 BPM & pmp nitrogen @ 2500 SCFM/min. ATP = 2500 psi. ISIP = 2900 psi. Shut in for 1/2 hr. Opened well up @ 1:30 p.m. Blow well dn. Flow for 3 hrs.

RECEIVED
FEB 10 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

John M. King

TITLE

Senior Regulatory Analyst

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

FEB 15 1986

FARMINGTON RESOURCE AREA

BY *FLK*

*See Instructions on Reverse Side

NMOCC