

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078040

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gelbke Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11, T-31-N, R-11-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6093 Gr.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mex

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion or well
Completion or Recompletion Report (Log 10-10)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including completion or recompletion, of any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

DEC 8 1967
OIL CON. COM.
DIST. 3

11/27/67. Moved in and rigged up completion rig. CO to 7347 PBTD. Perf 7376-78, 7368-70, 7362-64 w/2/ft. Acidized w/500 gals 15% HCL. Frac w/30,000# sd and 30,000 gals wtr. Avg 26 BPM @ 4200 psi. Immed SIP 2800 psi. Set BP @ 7347, and perf 7315, 7307, 7276-78, 7270-72 w/2/ft. Got injection rate of 30 BPM @ 3400 psi. Started frac and pressure increased to 4300 psi, rate decreased to 22 BPM. Pressure dropped to 0 and went on vacuum. Found hole in casing @ 5018. Squeezed hole in four attempts w/900 sacks. Pressured to 3000 psi held OK. Acidized perfs 7315-7307, 7276-78, 7270-72 w/500 gals 15% HCL. Frac w/40,000# sand in 45,000 gallons wtr. Avg inj rate 22 BPM @ 4500 psi. Well went on vacuum, found holes in casing @ 5008 and 5605. Squeezed w/150 sx, max press 3300 psi. Squeezed hole @ 5008 w/50 sx, max pressure 3300 psi. WOC. Perf 7233, 7224, 7204, 7190-92, 7180-82 w/2/ft. Treated w/500 gallons 15% HCL. Frac w/40,000# sd in 45,000 gallons wtr. Avg rate 16 BPM @ 5300 psi. Drld BP's. CO hole to 7390 PBTD. RU and ran 233 joints 2-3/8" 4.7# tubing landed @ 7356. Released rig @ 3:00 PM 12/5/67. WO Test.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. K. Wagner

TITLE

DATE December 6, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS (5)

Cont (1)

TITLE

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.