

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>RECOMPLETION</u>				
2. NAME OF OPERATOR Tenneco Oil Company											
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301											
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)* At surface 1710 FSL, 1155 FWL At top prod. interval reported below At total depth											
14. PERMIT NO.				DATE ISSUED JAN 1 1968							
15. DATE SPUDDED 11/3/67		16. DATE T.D. REACHED 11/16/67		17. DATE COMPL. (Ready to prod.) 1/8/68		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6105 RKB		19. ELEV. CASINGHEAD 6093			
20. TOTAL DEPTH, MD & TVD 7397		21. PLUG, BACK T.D., MD & TVD 7390		22. IF MULTIPLE, HOW MANY RECEIVED		23. INTERVALS DRILLED BY 0-7397		ROTARY TOOLS 0			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (S) 7182-7376								25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction, Density								27. WAS WELL CORRED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		32.30 & 36#		175		15"		150 sx		None	
7"		20#		3000		8-3/4"		350 sx			
4-1/2"		10.5#		7396		6-1/4"		225 sx 1st stage			
								225 sx 2nd stage			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8"	
										7356	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7376-78		7276-78		7190-92		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7368-70		7270-72 w/2/ft.		7180-82		7376-7364		10,000# sd, 30,000 gals wtr.			
7362-64 w/2/ft.		7233		w/2/ft.		7315-7272		40,000# sd, 45,000 gals. wtr.			
7315		7224				7233-7182		40,000# sd, 45,000 gals wtr.			
7307, w/2/ft.		7204									
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
SI		Flow						SI			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
1/8/68		3 hrs		3/4"		→					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
203		1535 SI		→				3010			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
SI											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		M. K. Wagner						TITLE		DATE	
										January 10, 1968	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde	4505	5340	Sand & Shale (Gas - Not tested)	Mesaverde	4505	
Dakota	7170	7382	Sand & Shale (Gas)	Mancos Gallup Greenhorn Graneros Dakota	5510 6410 7062 7118 7170	