Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-045-20157

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:
Gelbke Com
(Filed on BLM Form 3163-5 on 10/02/2000 BLM SF-079691)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Amoco Production Company Attn: Mary Corley

8. Well No.
1

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

9. Pool name or Wildcat
Basin Dakota & Blanco Mesaverde

4. Well Location
Unit Letter L 1710 feet from the South line and 1155 feet from the West line

Section 11 Township 31N Range 11W NMPM San Juan County

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
6105' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER: Complete Mesaverde & Downhole Commingle	☒			OTHER:	☐		

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Per your request. On 10/02/2000, Amoco Production Company submitted a request for permission to complete the subject well into the Blanco Mesaverde and commingle production downhole with the existing Basin Dakota Pool on BLM Form 3160-5 (copy attached). BLM approval was granted on 11/14/2000. OCD Form C-103 apparently was not attached to BLM Form.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The working and overriding royalty interest owners in the proposed commingled pools are not identical, and are, therefore being notification of this application via certified mail (return receipt) on 10/02/2000.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Mesaverde. Attached is the future production decline estimates for the Dakota.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production. DHC 631 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 01/10/2002

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPPROVED BY Original Signed by TITLE DEPUTY OIL & GAS INSPECTOR DATE JAN 16 2002

Conditions of approval, if any:

Form 3160-5
(December 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
SF - 079691

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
☐ OIL WELL ☐ GAS WELL ☐ OTHER

8. Well Name and No.
Gelbke Com 1

2. Name of Operator
Amoco Production Company **Mary Corley**

9. API Well No.
30-045-20157

3. Address and Telephone No.
P.O. Box 3092 Houston, TX 772533 **(281) 366-4491**

10. Field and Pool, or Exploratory Area
Basin Dakota/Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1710' FSL & 1155' FWL Sec. 11 T31N R11W Unit L

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other **Add Blanco Mesaverde & Downhole Commingle**	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to complete the subject well into the Blanco Mesaverde and commingle production downhole with the existing Basin Dakota Pool as per the attach procedure.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363.

The working interest owners in the proposed commingled pools are identical, however, the overriding and royalty interest owners are not identical are being notified of this application via certified mail (return receipt) on October 2, 2000. A listing of these owners is also attached.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota. That production shall serve as a base for production subtracted from total production for the commingled well. The balance of the production will be attributed to the Blanco Mesaverde. Attached is the future production decline estimate for the Dakota.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.

14. I hereby certify that the foregoing is true and correct

Signed Mary Corley Title **Sr. Business Analyst** Date **10/02/00**

(This space for Federal or State office use)

Approved by Title Engineer Date NOV 14 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

OPERATOR

DHC R-11363

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
311 South First., Artesia, NM 88210
DISTRICTIII
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-102
Revised October 18, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

200 OCT -3 AM 10:43

070 FARMINGTON, NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-045-20157	71599 & 72319	Basin Dakota & Blanco Mesaverde

Property Code	Property Name	Well Number
000593	Gelbke Com	1

OGRID No.	Operator Name	Elevation
000778	AMOCO PRODUCTION COMPANY	

Surface Location

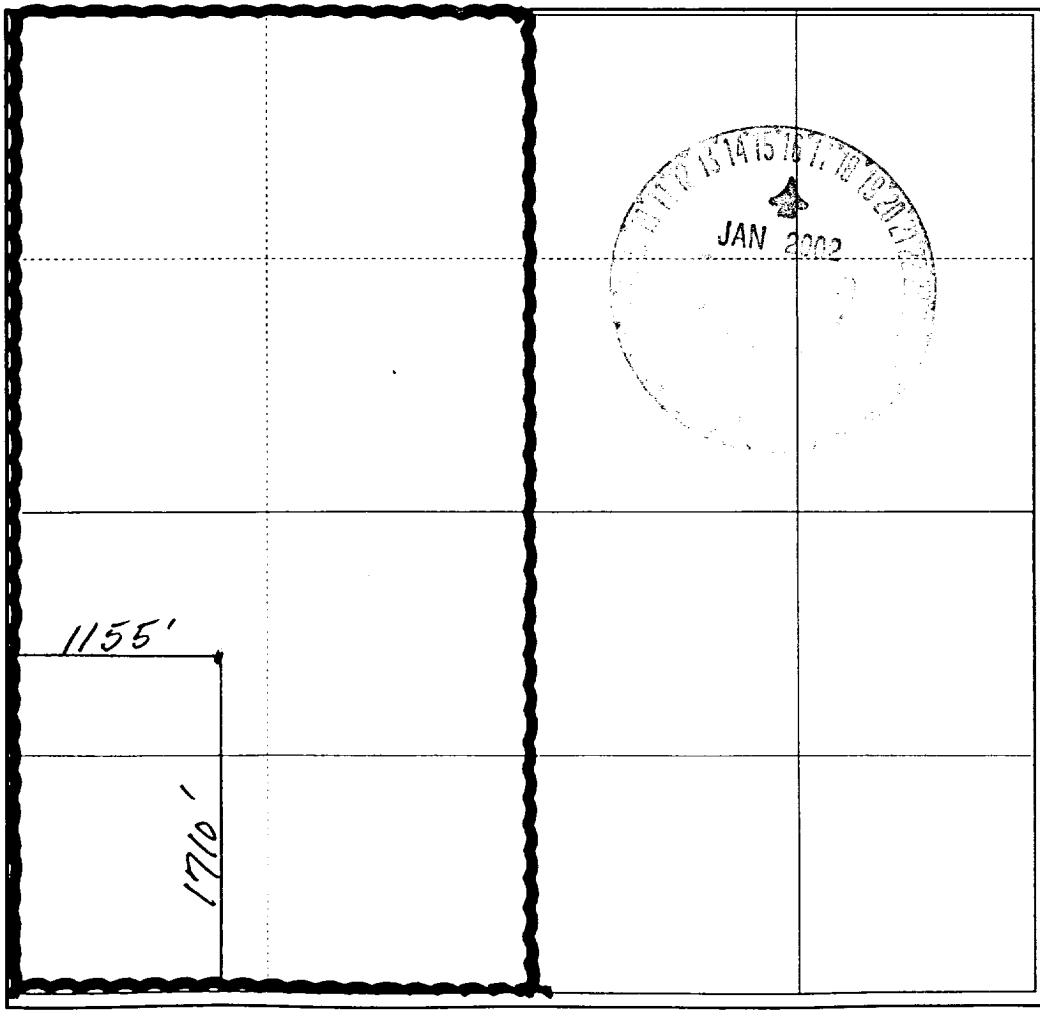
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
UNIT L	11	31N	11W		1710'	SOUTH	1155'	WEST	San Juan

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

Dedicated Acreage:	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



JAN 2002

OPERATOR CERTIFICATION

I hereby certify that the informtion contained herein is true and complete to the best of my knowledge and belief

Signature: Mary Corley

Printed Name: Mary Corley

Position: Sr. Regulatory Analyst

Date: 10/02/2000

SURVEY CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

09/10/1967

Date of Survey

Signature & Seal of Professional Surveyor

Robert H Ernst

Certificate No.
2463

Gelbke Com #1 Recompletion Procedure

P

Procedure:

1. Check anchors. MIRU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. If necessary, kill with 2% KCL water.
4. Nipple down WH. NU BOPs.
5. Tally OH with 2-3/8" production tubing currently set at 7356'.
6. TIH with bit and scraper for 4-1/2" casing to 5475'.
7. TIH with tubing-set CIBP. Set CIBP at 5475'.
8. Load hole with 2% KCL and TOH.
9. RU WL. Run CBL over MV interval (4200' - 5450') to ensure zonal isolation across the MV.
10. Pressure test casing to 2500 psi.
11. RIH with 3-1/8" casing guns. Perforate Point Lookout formation.
5060', 5067', 6075', 5088', 5095', 5100', 5109', 5111', 5120', 5122', 5132', 5135', 5153', 5175', 5197', 5220', 5236', 5243', 5264', 5275', 5292', 5309', 5330'
12. RU frac equipment and install wellhead isolation tool. Use 2% KCL/N2 foam in fracture stimulation.
13. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule
14. Immediately after frac job, RU WL unit and lubricator.
15. RIH and set CIBP between Point Lookout and Menefee at 5000'.
16. RIH with 3-1/8" casing guns. Perforate Menefee formation.
4695', 4713', 4758', 4775', 4782', 4851', 4858', 4863', 4886', 4895', 4910', 4916', 4929', 4946', 4973', 4980'
17. RU frac equipment and install wellhead isolation tool. Use 2% KCL/N2 foam in fracture stimulation.
18. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule
19. Immediately after frac job, RU WL unit and lubricator.
20. RIH and set CIBP between Menefee and Cliffhouse at 4625'.
21. RIH with 3-1/8" casing guns. Perforate Lower Lewis/Cliffhouse formation.
4292', 4300', 4331', 4338', 4352', 4380', 4398', 4418', 4425', 4433', 4450', 4460', 4478', 4510', 4515', 4525', 4533', 4540', 4546', 4552', 4565', 4570', 4579', 4585', 4592'
22. RU frac equipment and wellhead isolation tool. Use 2% KCL/N2 foam in fracture stimulation.

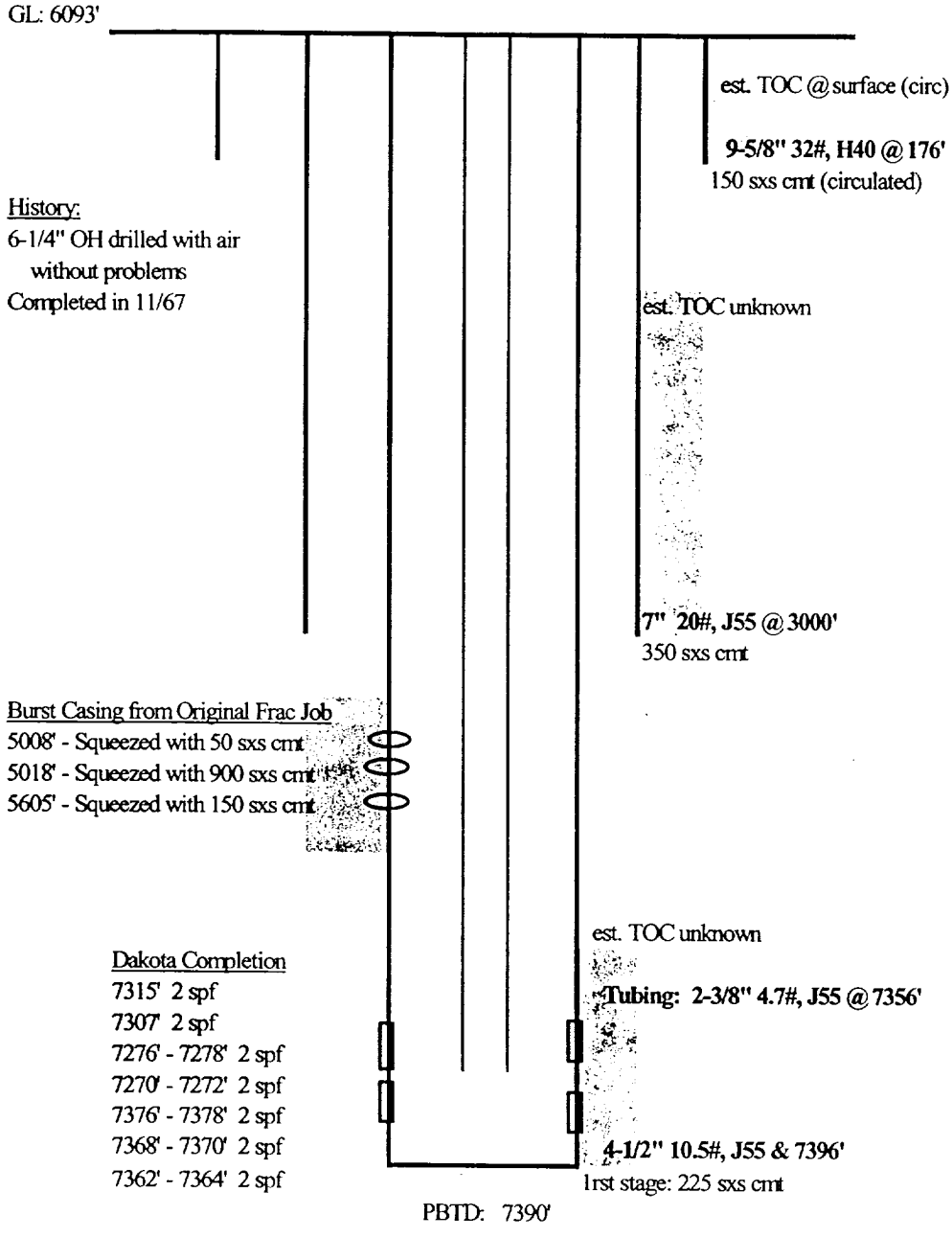
Gelbke Com #1 Recompletion Procedure Cont.

23. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule
24. Flowback frac immediately.
25. TIH with tubing and bit. Cleanout fill and drill bridge plugs at 4625', 5000', and 5475'. Cleanout fill to PBTD at 7390'.
26. TIH with 2-3/8" production tubing. Land production tubing at 7300'.
27. ND BOP's. NU WH. Test well for air. Return well to production and downhole commingle MV and DK production.

Gelbke Com #1

Sec 11, T31N R11W

API: 30-045-20157



Notes:
- 4-1/2" casing was burst in several points due to pressures (4300 psi + hydrostatic) during original frac job.

updated: 8/3/00 jad

Gelbke Com 1

10/2/2000

Future Production Decline Estimate Daily Rates (Monthly Factor .0015)

Month	Gas Volume
Jan-2000	**0**
Feb-2000	**27**
Mar-2000	**25**
Apr-2000	**25**
May-2000	**34**
Jun-2000	**55**
Jul-2000	**48**
Aug-2000	**44**
Sep-2000	44
Oct-2000	44
Nov-2000	44
Dec-2000	44
Jan-2001	44
Feb-2001	43
Mar-2001	43
Apr-2001	43
May-2001	43
Jun-2001	43
Jul-2001	43
Aug-2001	43
Sep-2001	43
Oct-2001	43
Nov-2001	43
Dec-2001	43
Jan-2002	43
Feb-2002	42
Mar-2002	42
Apr-2002	42
May-2002	42
Jun-2002	42
Jul-2002	42
Aug-2002	42
Sep-2002	42
Oct-2002	42
Nov-2002	42
Dec-2002	42

Month	Gas Volume
Jan-2003	41
Feb-2003	41
Mar-2003	41
Apr-2003	41
May-2003	41
Jun-2003	41
Jul-2003	41
Aug-2003	41
Sep-2003	41
Oct-2003	41
Nov-2003	41
Dec-2003	41
Jan-2004	40
Feb-2004	40
Mar-2004	40
Apr-2004	40
May-2004	40
Jun-2004	40
Jul-2004	40
Aug-2004	40
Sep-2004	40
Oct-2004	40
Nov-2004	40
Dec-2004	40
Jan-2005	40
Feb-2005	39
Mar-2005	39
Apr-2005	39
May-2005	39
Jun-2005	39
Jul-2005	39
Aug-2005	39
Sep-2005	39
Oct-2005	39
Nov-2005	39
Dec-2005	39

Month	Gas Volume
Jan-2006	39
Feb-2006	38
Mar-2006	38
Apr-2006	38
May-2006	38
Jun-2006	38
Jul-2006	38
Aug-2006	38
Sep-2006	38
Oct-2006	38
Nov-2006	37
Dec-2006	37
Jan-2007	37
Feb-2007	37
Mar-2007	37
Apr-2007	37
May-2007	37
Jun-2007	37
Jul-2007	37
Aug-2007	36
Sep-2007	36
Oct-2007	36
Nov-2007	36
Dec-2007	36
Jan-2008	36
Feb-2008	36
Mar-2008	36
Apr-2008	36
May-2008	35
Jun-2008	35
Jul-2008	35
Aug-2008	35
Sep-2008	35
Oct-2008	35
Nov-2008	35
Dec-2008	35

Month	Gas Volume
Jan-2009	35
Feb-2009	34
Mar-2009	34
Apr-2009	34
May-2009	34
Jun-2009	34
Jul-2009	34
Aug-2009	34
Sep-2009	34
Oct-2009	34
Nov-2009	34
Dec-2009	33
Jan-2010	33
Feb-2010	33
Mar-2010	33
Apr-2010	33
May-2010	33
Jun-2010	33
Jul-2010	33
Aug-2010	33
Sep-2010	33
Oct-2010	32
Nov-2010	32
Dec-2010	32
Jan-2011	32
Feb-2011	32
Mar-2011	32
Apr-2011	32
May-2011	32
Jun-2011	32
Jul-2011	32
Aug-2011	32
Sep-2011	31
Oct-2011	31
Nov-2011	31
Dec-2011	31

Gelbke Com 1

10/2/2000

Future Production Decline Estimate Daily Rates (Monthly Factor .0015)

Month	Gas Volume
Jan-2012	31
Feb-2012	31
Mar-2012	31
Apr-2012	31
May-2012	31
Jun-2012	31
Jul-2012	30
Aug-2012	30
Sep-2012	30
Oct-2012	30
Nov-2012	30
Dec-2012	30
Jan-2013	30
Feb-2013	30
Mar-2013	30
Apr-2013	30
May-2013	30
Jun-2013	30
Jul-2013	29
Aug-2013	29
Sep-2013	29
Oct-2013	29
Nov-2013	29
Dec-2013	29
Jan-2014	29
Feb-2014	29
Mar-2014	29
Apr-2014	29
May-2014	29
Jun-2014	28
Jul-2014	28
Aug-2014	28
Sep-2014	28
Oct-2014	28
Nov-2014	28
Dec-2014	28

Month	Gas Volume
Jan-2015	28
Feb-2015	28
Mar-2015	28
Apr-2015	28
May-2015	28
Jun-2015	27
Jul-2015	27
Aug-2015	27
Sep-2015	27
Oct-2015	27
Nov-2015	27
Dec-2015	27
Jan-2016	27
Feb-2016	27
Mar-2016	27
Apr-2016	27
May-2016	27
Jun-2016	26
Jul-2016	26
Aug-2016	26
Sep-2016	26
Oct-2016	26
Nov-2016	26
Dec-2016	26
Jan-2017	26
Feb-2017	26
Mar-2017	26
Apr-2017	26
May-2017	26
Jun-2017	26
Jul-2017	25
Aug-2017	25
Sep-2017	25
Oct-2017	25
Nov-2017	25
Dec-2017	25

Month	Gas Volume
Jan-2018	25
Feb-2018	25
Mar-2018	25
Apr-2018	25
May-2018	24
Jun-2018	24
Jul-2018	24
Aug-2018	24
Sep-2018	24
Oct-2018	24
Nov-2018	24
Dec-2018	24
Jan-2019	24
Feb-2019	23
Mar-2019	23
Apr-2019	23
May-2019	23
Jun-2019	23
Jul-2019	23
Aug-2019	23
Sep-2019	23
Oct-2019	22
Nov-2019	22
Dec-2019	22
Jan-2020	22
Feb-2020	22
Mar-2020	22
Apr-2020	22
May-2020	22
Jun-2020	22
Jul-2020	21
Aug-2020	21
Sep-2020	21
Oct-2020	21
Nov-2020	21
Dec-2020	21

Month	Gas Volume
Jan-2021	21
Feb-2021	21
Mar-2021	21
Apr-2021	21
May-2021	20
Jun-2021	20
Jul-2021	20
Aug-2021	20
Sep-2021	20
Oct-2021	20
Nov-2021	20
Dec-2021	20
Jan-2022	20
Feb-2022	20
Mar-2022	19
Apr-2022	19
May-2022	19
Jun-2022	19
Jul-2022	19
Aug-2022	19
Sep-2022	19
Oct-2022	19
Nov-2022	19
Dec-2022	19
Jan-2023	18
Feb-2023	18
Mar-2023	18
Apr-2023	18
May-2023	18
Jun-2023	18
Jul-2023	18
Aug-2023	18
Sep-2023	18
Oct-2023	18
Nov-2023	18
Dec-2023	17

Gelbke Com 1

Future Production Decline Estimate Daily Rates (Monthly Factor .0015)

Month	Gas Volume
Jan-2024	17
Feb-2024	17
Mar-2024	17
Apr-2024	17
May-2024	17
Jun-2024	17
Jul-2024	17
Aug-2024	17
Sep-2024	17
Oct-2024	17
Nov-2024	17
Dec-2024	16
Jan-2025	16
Feb-2025	16
Mar-2025	16
Apr-2025	16
May-2025	16
Jun-2025	16
Jul-2025	16
Aug-2025	16
Sep-2025	16
Oct-2025	16
Nov-2025	16
Dec-2025	16
Jan-2026	15
Feb-2026	15
Mar-2026	15
Apr-2026	15
May-2026	15
Jun-2026	15
Jul-2026	15
Aug-2026	15
Sep-2026	15
Oct-2026	15
Nov-2026	15
Dec-2026	15

Month	Gas Volume
Jan-2027	15
Feb-2027	14
Mar-2027	14
Apr-2027	14
May-2027	14
Jun-2027	14
Jul-2027	14
Aug-2027	14
Sep-2027	14
Oct-2027	14
Nov-2027	14
Dec-2027	14
Jan-2028	14
Feb-2028	14
Mar-2028	14
Apr-2028	13
May-2028	13
Jun-2028	13
Jul-2028	13
Aug-2028	13
Sep-2028	13
Oct-2028	13
Nov-2028	13
Dec-2028	13
Jan-2029	13
Feb-2029	13
Mar-2029	13
Apr-2029	13
May-2029	13
Jun-2029	13
Jul-2029	12
Aug-2029	12
Sep-2029	12
Oct-2029	12
Nov-2029	12
Dec-2029	12

Month	Gas Volume
Jan-2030	12
Feb-2030	12
Mar-2030	12
Apr-2030	12
May-2030	12
Jun-2030	12
Jul-2030	12
Aug-2030	12
Sep-2030	12
Oct-2030	12
Nov-2030	11
Dec-2030	11
Jan-2031	11
Feb-2031	11
Mar-2031	11
Apr-2031	11
May-2031	11
Jun-2031	11
Jul-2031	11
Aug-2031	11
Sep-2031	11
Oct-2031	11
Nov-2031	11
Dec-2031	11
Jan-2032	11
Feb-2032	11
Mar-2032	11
Apr-2032	11
May-2032	10
Jun-2032	10
Jul-2032	10
Aug-2032	10
Sep-2032	10
Oct-2032	10
Nov-2032	10
Dec-2032	10

Month	Gas Volume
Jan-2033	10
Feb-2033	10
Mar-2033	10
Apr-2033	10
May-2033	10
Jun-2033	10
Jul-2033	10
Aug-2033	10
Sep-2033	10
Oct-2033	10
Nov-2033	10
Dec-2033	10
Jan-2034	9
Feb-2034	9
Mar-2034	9
Apr-2034	9
May-2034	9
Jun-2034	9
Jul-2034	9
Aug-2034	9
Sep-2034	9
Oct-2034	9
Nov-2034	9
Dec-2034	9
Jan-2035	9
Feb-2035	9
Mar-2035	9
Apr-2035	9
May-2035	9
Jun-2035	9
Jul-2035	9
Aug-2035	9
Sep-2035	9
Oct-2035	9
Nov-2035	9
Dec-2035	8

Royalty Interest Owners
Gelbke Com 1

WARREN AMERICAN OIL COMPANY
PO BOX 470372
TULSA, OK, 74147-0372

BEAMON, R E, III
2603 AUGUSTA STE 1050
HOUSTON, TX, 77057-5640

BRYANT, BETSY
2201 BROOKHOLLOW
ABILENE, TX, 79605-5507

BUCHENAU, HARRIET M, LIVING TRUST
PO BOX 867585
PLANO, TX, 75086-7585

CROSS TIMBERS OIL COMPANY
C/O KEN ANDREWS AND COMPANY
PO BOX 840287
DALLAS, TX, 75284

EASLEY, MITZI
3900 DOMINION COVE
AUSTIN, TX, 78759-7300

GILMER, CLAUDIA MARCIA LUNDELL
30 GOLDEN PL
THE WOODLANDS, TX, 77381-4334

LANKFORD, GLORIA WYNNE
3501 ELM CREEK CT
FORT WORTH, TX, 76109-3110

LINDSEY, LINDA JEANNE LUNDELL
PO BOX 631565
NACOGDOCHES, TX, 75963-1565

LUNDELL, ROBERT WALTER
2450 FONDREN #304
HOUSTON, TX, 77063-2306

MIMS, SARAH S, TRUST
PO BOX 111846
CARROLLTON, TX, 75011-1846

MINERALS MANAGEMENT SERVICE
ROYALTY MANAGEMENT PROGRAM
PO BOX 5810 TA
DENVER, CO, 80217-5810

PHILLIPS PETROLEUM COMPANY
DEPT 773
TULSA, OK, 74182-0001

RITTER, SUSAN
PO BOX 162606
AUSTIN, TX, 78716-2606

SCHULTZ, HENRIETTA E, TRUSTEE
LINCOLN PLAZA SUITE 2940 LB-1
500 NORTH AKARD
DALLAS, TX, 75201-3320

SMYER, JEANNETTE, TRUST
2309 E 1ST ST
TUCSON, AZ, 85719-4910

SMYER, RICHARD INGRAM
2309 E 1ST ST
TUCSON, AZ, 85719-4910

STOREY LINCOLN PARTNERSHIP
21011 MARINE VIEW DR SW
SEATTLE, WA, 98166

UNION OIL COMPANY OF CALIFORNIA
ATTN REVENUE ACCOUNTING
PO BOX 841055
DALLAS, TX, 75284-1055

WARREN AMERICAN OIL COMPANY
PO BOX 470372
TULSA, OK, 74147-0372

BLM CONDITIONS OF APPROVAL

Operator Amoco Production Company. Well Name Gelbke Com # 1

Legal Location 1710' FSL/ 1155' FWL Sec. 11 , T. 31 N , R. 11 W.

Lease Number SF-079691 Field Inspection Date n/a

The following stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to the BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations unless (In reference to 43 CFR Part 3160): 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal federal restoration requirements will be required.

STANDARD STIPULATIONS FOR ALL WORKOVERS: **All surface areas disturbed during workover activities and not in use for production activities, will be reseeded after the well has been put back into production and the pits reclaimed. This should occur in the first 12 months after completion of workover activities.**

SPECIAL STIPULATIONS FOR THIS SITE:

1. **Pits will be fenced during workover operation.**

2. **All disturbance will be kept on existing pad.**

3. **Empty and reclaim pit after work completed.**

4. **Pits will be lined with an impervious material at least 8 mils thick. Prior to closing the pit, the liner will be cut off at mud level. The excess liner will be hauled to a licensed disposal area.**

5. **If in the conduct of operations, paleontological materials (fossils) are observed, lessee shall immediately contact the BLM. Lessee shall cease any operations that would result in the destruction of such objects. The results of further investigation will dictate site specific stipulations for avoidance or salvage of any potentially significant paleontological resources.**

6. **If a blow pit is necessary, then construct the blow pit with a high berm to deflect the flame and heat from burning the vegetation in surrounding area outside of the well pad boundary. The blow pit should be constructed at a higher level than the work over pit so that the produced water that is discharged from the blooie line will gravity flow by ditch/culvert into the work over pit. Bentonite will be applied to the trench to minimize water percolation into the soil.**