

District I - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140  
Revised 06/99

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address <b>BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253</b>						OGRID Number <b>000778</b>		
Contact Party <b>Mary Corley</b>						Phone <b>281-366-4491</b>		
Property Name <b>Gelbke Com</b>					Well Number <b>1</b>	API Number <b>30-045-20157</b>		
UL <b>L</b>	Section <b>11</b>	Township <b>31N</b>	Range <b>11W</b>	Feet From The <b>1710</b>	North/South Line <b>South</b>	Feet From The <b>1155</b>	East/West Line <b>West</b>	County <b>San Juan</b>

II. Workover

Date Workover Commenced: <b>09/12/2001</b>	Previous Producing Pool(s) (Prior to Workover): <b>Basin Dakota</b>
Date Workover Completed: <b>09/24/2001</b>	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

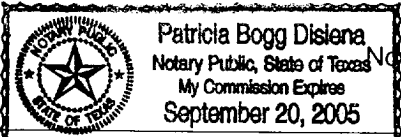
V. AFFIDAVIT:

State of Texas )  
County of Harris ) ss.  
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date July 25, 2002

SUBSCRIBED AND SWORN TO before me this 25 day of July, 2002.

My Commission expires:  Patricia Bogg Disiena, Notary Public, State of Texas, My Commission Expires September 20, 2005. Patricia Bogg Disiena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 9-24, 2001.

Signature District Supervisor <u>Charlie Heron</u>	OCD District <u>Aztec III</u>	Date <u>08-02-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: GELBKE COM No.: 1  
 Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-20157  
 T31N R11W Sec. 11 Unit L San Juan County

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	20	0	31	84	395630
February	0	481	20	29	84	396111
March	0	1029	30	31	84	397140
April	0	1161	20	30	84	398301
May	0	1313	0	31	84	399614
June	0	1708	0	30	84	401322
July	0	1403	0	31	84	402725
August	0	1389	0	31	84	404114
September	0	805	0	30	84	404919
October	0	633	0	31	84	405552
November	0	419	0	30	84	405971
December	0	822	0	31	84	406793
Total	0	11183	70	366		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	665	15	31	84	407458
February	0	861	0	28	84	408319
March	0	954	10	31	84	409273
April	0	880	0	30	84	410153
May	0	759	25	31	84	410912
June	0	325	0	30	84	411237
July	0	0	0	0	84	411237
August	0	159	0	15	84	411396
September	0	181	0	5	84	411577
October	1	895	7	31	85	412472
November	2	782	0	30	87	413254
December	1	324	17	31	88	413578
Total	4	6785	74	293		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	88	413578
February	0	0	0	0	88	413578
March	0	0	0	0	88	413578
April	0	0	0	0	88	413578
May	0	0	0	0	88	413578
June	0	0	0	0	88	413578
July	0	0	0	0	88	413578
August	0	0	0	0	88	413578
September	0	182	0	5	88	413760
October	2	3438	28	31	90	417198
November	2	1122	0	30	92	418320
December	2	449	23	31	94	418769
Total	6	5191	51	97		

Well: GELBKE COM

No.: 1

Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-20157

T31N R11W Sec. 11 Unit L San Juan County

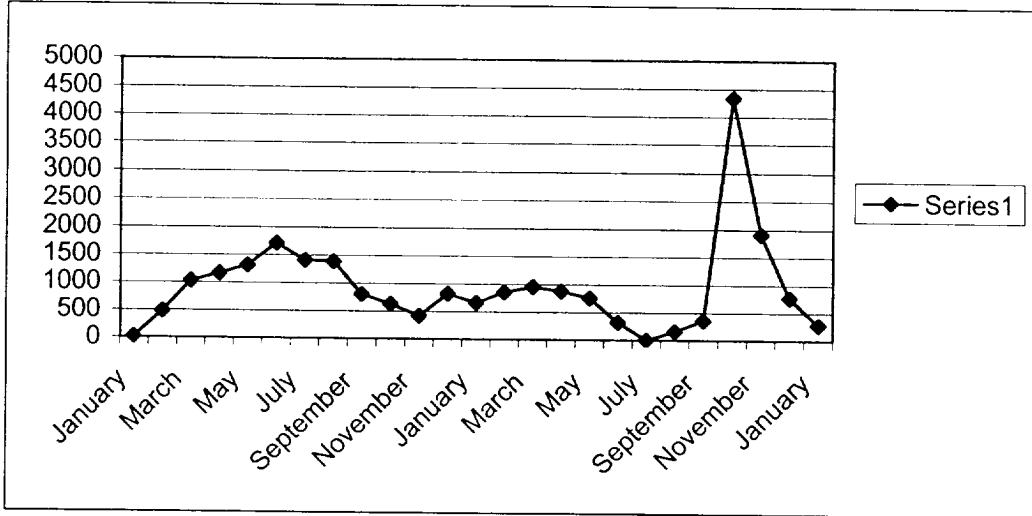
Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	2	215	0	31	96	418984

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	1	70	0	31	97	419054



# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other \_\_\_\_\_

b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resrv.  
Other \_\_\_\_\_

7. Unit or CA Agreement Name and No.

9. API Well No. 30-045-20157

17. Elevations (DF, KB, RT, GL)\*  
6105 KB

22. Was well cored?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit analysis)
Was DST run?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit analysis)
Directional Survey?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit analysis)

[illegible]

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7285							

Formation		Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	MESAVERDE	4292	5330	5060 TO 5330	3.080	34	
B)				4695 TO 4980	3.080	32	
C)				4292 TO 4592	3.080	38	
D)							

Depth Interval	Amount and Type of Material
5060 TO 5330	80,000# OF 16/30 BRADY SAND & 70% FOAM
4695 TO 4980	80,000# OF 16/30 BRADY SAND & 70% FOAM
4292 TO 4592	80,000# OF 16/30 BRADY SAND & 70% FOAM

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/24/2001	09/24/2001	12	→	1.0	725.0	1.0			FLOWES FROM WELL
Choke Size	Tbg. Press Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI	210.0	→					PGW	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
										NOV 16 2001

FARMINGTON FIELD OFFICE

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OPERATOR

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	4292	5330		MESAVERDE MANCOS GALLUP GREENHORN GRANEROS DAKOTA	4505 5510 6410 7062 7118 7171

## 32. Additional remarks (include plugging procedure):

Well is now commingling production downhole from the Dakota and Mesaverde Formations.  
Please see attached daily summary of subsequent operations.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7789 Verified by the BLM Well Information System.

For AMOCO PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 10/15/2001 ()

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission)

Date 10/09/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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