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U.S.G.S.			<u> </u>
LAND OFFICE		L	
TRANSPORTER	OIL	/	
	GAS		
OPERATOR		2	
		100	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUIEST FOR ALL OWARL F

1

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SANTA FE /	REQUEST I	4.45	Effective 1-1-65
<del></del>		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	<del> </del>		
TRANSPORTER OIL /	<u> </u>		
GAS /			
OPERATOR 2			
PRORATION OFFICE			
Operator  Pl Deco Noturel	Coa Company		
El Paso Natural	oes combana		
Address Pow OOO Powering	rton Nor Hawles		
	gton, New Mexico	Other (Please explain)	
Reason(s) for filing (Check proper		Onier (Fieuse explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	<b>─</b>	
Change in Ownership	Casinghead Gas Conden	isdie	
If change of ownership give nam	e		
and address of previous owner _			
DESCRIPTION OF WELL AN	ND LEASE  Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.
Lease Name		State Fodo	
Case	10 Aztec Pictured	Cliffs State, 1 SX	ral or Fee SF 078095
Location			TTo make
Unit Letter C;9	Feet From The North	e and 1555 Feet From	The West
	01.91	311	Table County
Line of Section 19	Township 31N Range 1	IW , NMPM, Sar	County County
		_	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	Address (Give address to which appl	oved copy of this form is to be sent)
Name of Authorized Transporter of			<b>4</b> .
El Paso Natural	<del>-</del> <del>-</del> -	Box 990, Farmington,	roved copy of this form is to be sent)
Name of Authorized Transporter of		1	
El Paso Natural		Box 990, Farmington, Is gas actually connected?	hen Mexico - 0/401
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is day decidally connected;	·
give location of tanks.	C 19 31N 11W	<u> </u>	
f this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty
Designate Type of Compl	etion — (X)		1
	l	Total Doub	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
7-15-68	8-16-68	26821	<u>2672'</u>
	Name of Producing Formation	Tomal/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, et		1	
Elevations (DF, RKB, RT, GR, et 6011' GL	Pictured Cliffs	2550'	
6011' GL Perforations	Pictured Cliffs	2550'	Depth Casing Shoe
6011, GT	Pictured Cliffs		
6011' GL Perforations	Pictured Cliffs  TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
6011' GL Perforations 2550-68, 2578-88	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe  2682   SACKS CEMENT
6011' GL Perforations 2550-68, 2578-86	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8#	D CEMENTING RECORD DEPTH SET 139'	Depth Casing Shoe 2682 *  SACKS CEMENT 95 Sks.
6011' GL Perforations 2550-68, 2578-88	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe  2682   SACKS CEMENT
6011' GL Perforations 2550-68, 2578-88 HOLE SIZE 12 1/4"	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8#	D CEMENTING RECORD DEPTH SET 139'	Depth Casing Shoe 2682 *  SACKS CEMENT 95 Sks.
6011' GL Perforations 2550-68, 2578-88 HOLE SIZE 12 1/4"	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8#	D CEMENTING RECORD DEPTH SET 139'	2682 SACKS CEMENT
6011' GL Perforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  T FOR ALLOWABLE. (Test must be e	D CEMENTING RECORD  DEPTH SET  139' 2682'	SACKS CEMENT  95 Ska  270 Ska
6011' GL  Perforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUES	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  T FOR ALLOWABLE. (Test must be e	D CEMENTING RECORD  DEPTH SET  139' 2682'  after recovery of total volume of load of epth or be for full 24 hours)	SACKS CEMENT  95 Sks.  270 Sks.
6011' GL Perforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  T FOR ALLOWABLE (Test must be a able for this december 1)	D CEMENTING RECORD  DEPTH SET  139' 2682'	SACKS CEMENT  95 Sks.  270 Sks.
6011' GL Perforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUESOLUTION	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  T FOR ALLOWABLE (Test must be a able for this december 1)	D CEMENTING RECORD  DEPTH SET  139' 2682'  after recovery of total volume of load of epth or be for full 24 hours)	Depth Casing Shoe 2682'  SACKS CEMENT 95 Sks. 270 Sks.  iil and must be equal to or exceed top allo
Perforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  T FOR ALLOWABLE (Test must be a able for this december 1)	D CEMENTING RECORD  DEPTH SET  139' 2682'  after recovery of total volume of load of epth or be for full 24 hours)	SACKS CEMENT  95 Sks.  270 Sks.
6011' GL Perforations 2550-68, 2578-88 HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUESON	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8# 2 7/8**  T FOR ALLOWABLE (Test must be a able for this described of Test)	D CEMENTING RECORD  DEPTH SET  139' 2682'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  95 Sks.  270 Sks.  ill and must be equal to or exceed top allo  lift, etc.)  Choke Size RELLEVED
Perforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8# 2 7/8**  T FOR ALLOWABLE (Test must be a able for this described of Test)	D CEMENTING RECORD  DEPTH SET  139' 2682'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	Depth Casing Shoe 2682'  SACKS CEMENT 95 Sks. 270 Sks.  iil and must be equal to or exceed top allo
6011' GL  Perforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8** 2 7/8**  TFOR ALLOWABLE (Test must be a able for this described of Test.  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  139¹  2682¹  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  95 Sks.  270 Sks.  270 Sks.  Choke Size RELLEVED  Gas-NCF AUG 2 3 1968
Perforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8** 2 7/8**  TFOR ALLOWABLE (Test must be a able for this described of Test.  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  139¹  2682¹  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  95 Sks.  270 Sks.  il and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gas-NCF AUG 2 3 1968  OIL CON. COM.
Ferforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUESON WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8** 2 7/8**  TFOR ALLOWABLE (Test must be a able for this described of Test.  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  139¹  2682¹  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  95 Sks.  270 Sks.  270 Sks.  Choke Size RELLIVED  Gas-NCF AUG 2 3 1968
HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  T FOR ALLOWABLE (Test must be able for this discount of the control	D CEMENTING RECORD  DEPTH SET  139¹  2682¹  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  95 Sks.  270 Sks.  il and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gas-NCF AUG 2 3 1968  OIL CON. COM.
HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8** 2 7/8**  T FOR ALLOWABLE (Test must be a able for this distributed of Test.  Tubing Pressure  Oil-Bbls.  Length of Test	D CEMENTING RECORD  DEPTH SET  139' 2682'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.	SACKS CEMENT  95 Sks.  270 Sks.  270 Sks.  ill and must be equal to or exceed top allo  lift, etc.)  Choke Size RECEIVED  Gas-NCF AUG 2 3 1968  OIL CON. COM.  DIST. 3
Perforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2043	Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  T FOR ALLOWABLE (Test must be a able for this decorable for this decorable.  Length of Test  3 Hours	D CEMENTING RECORD  DEPTH SET  139' 2682'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	SACKS CEMENT  95 Sks.  270 Sks.  270 Sks.  ill and must be equal to or exceed top allo  lift, etc.)  Choke Size RECEIVED  Gas-NCF AUG 2 3 1968  OIL CON. COM.  DIST. 3
Perforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2043  Testing Method (pitot, back pr.)	Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" 2 7/8"  TFOR ALLOWABLE (Test must be a able for this described of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hours  Tubing Pressure (Shut-in)	D CEMENTING RECORD  DEPTH SET  139' 2682'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  95 Sks.  270 Sks.  270 Sks.  lil and must be equal to or exceed top allow lift, etc.)  Choke Size  Choke Size  Choke Size  Choke Size
Perforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2043  Testing Method (pitos, back pr.) Calculated A.O.1	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8** 2 7/8**  T FOR ALLOWABLE (Test must be a able for this described of Test.  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hours  Tubing Pressure (Shut-in)	D CEMENTING RECORD  DEPTH SET  139¹ 2682¹  Infter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 694	SACKS CEMENT  95 Sks.  270 Sks.  270 Sks.  Choke Size RELLIVED  Choke Size AUG 23 1968  OIL CON. COM.  DIST. 3  Choke Size  Choke Size  3/4"
Perforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2043  Testing Method (pitos, back pr.) Calculated A.O.1	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8** 2 7/8**  T FOR ALLOWABLE (Test must be a able for this described of Test.  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hours  Tubing Pressure (Shut-in)	D CEMENTING RECORD  DEPTH SET  139' 2682'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 694  OIL CONSER	SACKS CEMENT  95 Sks.  270 Sks.  270 Sks.  il and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gravity of Condensure  Choke Size  3/4"  VATION COMMISSION
Perforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 2043  Testing Method (pitot, back pr.) Calculated A.O.3  CERTIFICATE OF COMPL	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  T FOR ALLOWABLE (Test must be a able for this described of the state of the s	D CEMENTING RECORD  DEPTH SET  139' 2682'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 694  OIL CONSER' AUG 2	SACKS CEMENT  95 Sks.  270 Sks.  270 Sks.  Choke Size RELLIVED  Choke Size AUG 23 1968  OIL CON. COM.  DIST. 3  Choke Size  Choke Size  3/4"
Perforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 2043  Testing Method (pitos, back pr.) Calculated A.O.1  CERTIFICATE OF COMPL	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  T FOR ALLOWABLE (Test must be a able for this described of the control of the contro	D CEMENTING RECORD  DEPTH SET  139' 2682'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 694  OIL CONSER'  APPROVED  AUG 2	Depth Casing Shoe 2682'  SACKS CEMENT 95 Sks. 270 Sks.  270 Sks.  Choke Size RECEIVED  Choke Size RECEIVED  Gas-NCF AUG 23 1968  ONL CON. COM. DIST. 3  Choke Size 3/4"  VATION COMMISSION 3 1968''2 23 1968 19
Perforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2043  Testing Method (pitot, back pr.) Calculated A.O.J  CERTIFICATE OF COMPL	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  TFOR ALLOWABLE (Test must be a able for this described for this described for this described for this described with and regulations of the Oil Conservation given	D CEMENTING RECORD  DEPTH SET  139' 2682'  Inter recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 694  OIL CONSER'  APPROVED  AUG 2	SACKS CEMENT  95 Sks.  270 Sks.  270 Sks.  270 Sks.  Choke size RECEIVED  Gravity of Condensare  Choke Size  VATION COMMISSION  3 1968 2 2 3 1968 19  OV Emery C. Arnold
Perforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2043  Testing Method (pitot, back pr.) Calculated A.O.J  CERTIFICATE OF COMPL	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  T FOR ALLOWABLE (Test must be a able for this described of the control of the contro	D CEMENTING RECORD  DEPTH SET  139' 2682'  Inter recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 694  OIL CONSER'  APPROVED  AUG 2	SACKS CEMENT  95 Sks.  270 Sks.  270 Sks.  270 Sks.  Choke size RECEIVED  Gravity of Condensare  Choke Size  Choke Size  VATION COMMISSION  3 1968 2 2 3 1968 19  OV Emery C. Arnold
Ferforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2043  Testing Method (pitot, back pr.) Calculated A.O.J  CERTIFICATE OF COMPL	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  TFOR ALLOWABLE (Test must be a able for this described for this described for this described for this described with and regulations of the Oil Conservation given	D CEMENTING RECORD  DEPTH SET  139' 2682'  Inter recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 694  OIL CONSER'  APPROVED  AUG 2	Depth Casing Shoe 2682'  SACKS CEMENT 95 Sks. 270 Sks.  270 Sks.  Choke Size RECEIVED  Choke Size RECEIVED  Gas-NCF AUG 23 1968  ONL CON. COM. DIST. 3  Choke Size 3/4"  VATION COMMISSION 3 1968''2 23 1968 19
Perforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2043  Testing Method (pitot, back pr.) Calculated A.O.J  CERTIFICATE OF COMPL	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  2 7/8"  T FOR ALLOWABLE (Test must be able for this described for this	D CEMENTING RECORD  DEPTH SET  139' 2682'  sigter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (shut-in) 694  OIL CONSER' APPROVED  AUG 2  By Original Signed by  TITLE  SU	Depth Casing Shoe 2682'  SACKS CEMENT 95 Sks. 270 Sks.  270 Sks.  Choke Size RECEIVED  Choke
Ferforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 2043  Testing Method (pitot, back pr.) Calculated A.O.J.  CERTIFICATE OF COMPL	Pictured Cliffs  TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  TFOR ALLOWABLE (Test must be a able for this described for this described for this described for this described with and regulations of the Oil Conservation given	D CEMENTING RECORD  DEPTH SET  139' 2682'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 694  OIL CONSER'  APPROVED  BY Original Signed both to be filed.	SACKS CEMENT  95 Sks.  270 Sks.  270 Sks.  270 Sks.  270 Sks.  270 Sks.  Choke Size RELLIVED  Choke Size RELLIVED  Choke Size Size  3/4"  VATION COMMISSION  3 1968 12 2 3 1968 19  OV Emery C. Arnold  Spervisor Brown Rule 1104.  Lowelle for a newly drilled or deepen
Ferforations 2550-68, 2578-88  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2043  Testing Method (pitot, back pr.) Calculated A.O.J  CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been complabove is true and complete t	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  TFOR ALLOWABLE (Test must be able for this described for this describe	D CEMENTING RECORD  DEPTH SET  139' 2682'  Interrecovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) 694  OIL CONSER'  APPROVED  By Original Signed book of this is a request for signed by this is a request for signed by the second of this is a request for signed by the second of this is a request for signed by the second of this is a request for signed by the second of this is a request for signed by the second of this is a request for signed by the second of this is a request for signed by the second of this is a request for signed by the second of this is a request for signed by the second of the second of this is a request for signed by the second of the seco	SACKS CEMENT  95 Sks.  270 Sks.  270 Sks.  270 Sks.  270 Sks.  270 Sks.  Choke Size RELLIVED  Choke Size RELLIVED  Gas-NCF AUG 23 1968  OLL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION  3 1968 2 2 3 1968 19  OV Emery C. Arnold  IDERVISOR DIST. #3  In compliance with RULE 1104.  It is a compliance with RULE 1104.  It is a compliance with RULE 1104.  It is a compliance with RULE 1104.
Perforations 2550-68, 2578-88  HOLE SIZE  12 1/4" 6 3/4"  TEST DATA AND REQUESOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2043  Testing Method (pitot, back pr.) Calculated A.O.J  CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been complabove is true and complete t	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" 2 7/8"  TFOR ALLOWABLE (Test must be able for this described of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hours  Tubing Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation ied with and that the information given the best of my knowledge and belief.  Original signed by Carl E. Methews (Signature)	D CEMENTING RECORD  DEPTH SET  139' 2682'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  694  OIL CONSER'  APPROVED  By Original Signed b  TITLE  This form is to be filed a well, this form must be accounted to the well in accounted to the well in accounted to the secontes taken on	SACKS CEMENT  95 Sks.  270 Sks.  270 Sks.  270 Sks.  270 Sks.  270 Sks.  Choke Size RESELVED  Choke Size RESELVED  Gas-NCF AUG 23 1968  OLL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION  3 1968 2 2 3 1968 19  OV Emery C. Arnold  IDERVISOR DIST. #5  In compliance with RULE 1104.  Illowable for a newly drilled or deepen appanied by a tabulation of the deviation cordance with RULE 111.
Perforations 2550-68, 2578-86  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2043  Testing Method (pitot, back pr.) Calculated A.O.1  CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been compleabove is true and complete to	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8** 2 7/8**  TFOR ALLOWABLE (Test must be a able for this described of the second	D CEMENTING RECORD  DEPTH SET  139' 2682'  after recovery of total volume of load of each or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  694  OIL CONSER'  APPROVED  By Original Signed b  TITLE  This form is to be filed  If this is a request for all well, this form must be accountests taken on the well in accountests.	SACKS CEMENT  95 Sks.  270 Sks.  270 Sks.  270 Sks.  270 Sks.  270 Sks.  Choke Size RESELVED  Choke Size RESELVED  Gas-NCF AUG 23 1968  OLL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION  3 1968 2 2 3 1968 19  OV Emery C. Arnold  IDERVISOR DIST. #5  In compliance with RULE 1104.  Illowable for a newly drilled or deepen apparied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allo
Ferforations  2550-68, 2578-86  HOLE SIZE  12 1/4"  6 3/4"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2043  Testing Method (pitot, back pr.)  Calculated A.O.1  CERTIFICATE OF COMPL  I hereby certify that the rules  Commission have been complete to the	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8** 2 7/8**  TFOR ALLOWABLE (Test must be a able for this described of the second	D CEMENTING RECORD  DEPTH SET  139¹ 2682¹  Interrecovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  694  OIL CONSER'  APPROVED  By Original Signed book of this form is to be filed in the second tests taken on the well in accompleted on new and recompleted sells out only Sections I	SACKS CEMENT  95 Sks.  270 Sks.  270 Sks.  270 Sks.  270 Sks.  270 Sks.  Choke Size RLULIVED  Choke Size RLULIVED  Choke Size Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION  3 1968 2 2 3 1968 19  OV Emery C. Arnold  PERVISOR DIST. #3  In compliance with RULE 1104.  It was to be filled out completely for allowells.  It III. and VI for changes of owners.
Ferforations 2550-68, 2578-86  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2043  Testing Method (pitot, back pr.) Calculated A.O.1  CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been complabove is true and complete to	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" 2 7/8"  TFOR ALLOWABLE (Test must be able for this described of the state	D CEMENTING RECORD  DEPTH SET  139¹ 2682¹  Inter recovery of total volume of load of each or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  694  OIL CONSER'  APPROVED  By Original Signed book of this form is to be filed in the second tests taken on the well in accompleted on new and recompleted fill out only Sections I well name or number, or trans	SACKS CEMENT  95 Sks.  270 Sks.  270 Sks.  270 Sks.  270 Sks.  270 Sks.  Choke Size RULLIVED  Choke Size Aug 23 1968  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION  3 1968 2 3 1968 19  OV Emery C. Arnold  PERVISOR DIST. #5  In compliance with RULE 1104.  Illowable for a newly drilled or deependense with RULE 111.  must be filled out completely for allowells.  II, III, and VI for changes of condition or the such change of conditio
Fetroleum Engine	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8** 2 7/8**  TFOR ALLOWABLE (Test must be a able for this described of the second	D CEMENTING RECORD  DEPTH SET  139¹ 2682¹  Inter recovery of total volume of load of each or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  694  OIL CONSER'  APPROVED  By Original Signed book of this form is to be filed in the second tests taken on the well in accompleted on new and recompleted fill out only Sections I well name or number, or trans	SACKS CEMENT  95 Sks.  270 Sks.  270 Sks.  270 Sks.  270 Sks.  Choke Size RESELVED  Choke Size RESELVED  Gas-NCF AUG 23 1968  Gravity of Condensare  Choke Size  3/4"  VATION COMMISSION  3 1968 2 3 1968 19  OV FINERY C. Arnold  IDERVISOR DIST. #5  In compliance with RULE 1104.  Illowable for a newly drilled or deepen apparied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allowells.