

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 0560427	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BENSON-MONTIN-GREER DRILLING CORP.		7. UNIT AGREEMENT NAME La Plata Mancos	
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington, NM 87401		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2050' FSL, 635' FEL, Sec. 6, T-31N, R-13W At top prod. interval reported below Same At total depth Same		9. WELL NO. 2 (16)	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT La Plata Gallup	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T-31N, R-13W		12. COUNTY OR PARISH San Juan	
13. STATE New Mexico		15. DATE SPUDDED 8/1/68	
16. DATE T.D. REACHED 8/30/68		17. DATE COMPL. (Ready to prod.) 5/22/80	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6002' GR		19. ELEV. CASINGHEAD 6017'	
20. TOTAL DEPTH, MD & TVD 4394'		21. PLUG, BACK T.D., MD & TVD --	
22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4292-4302', 4240-4260'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction electrical, Induction gamma ray		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	273'	17-1/4"
7-5/8"	26.40#	3961'	9-7/8"
CEMENTING RECORD		AMOUNT PULLED	
315 sacks (Class B (371H ³))		--	
500 sacks (20' SA (236H ³))		--	
20' SA (Class B 4/3 Gcl. (276H ³))		--	
30' SA (Class B 4/6 Gcl. (507H ³))		--	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	3671'	4394'	80 (Class B (44.4H ³))
SCREEN (MD)		30. TUBING RECORD	
-		SIZE	DEPTH SET (MD)
-		2-3/8"	4339'
PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) 4294-4302', 4240-4260'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4240-4302'		Sandfraced w/ 3,400 bbls crude oil and 225,000# sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 5/23/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 5/23/80	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD --
OIL—BBL. 1	GAS—MCF. TSTM	WATER—BBL. -0-	GAS-OIL RATIO -
FLOW. TUBING PRESS. 20	CASING PRESSURE 20	CALCULATED 24-HOUR RATE --	OIL—BBL. 1
GAS—MCF. TSTM	WATER—BBL. -0-	34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
TEST WITNESSED BY JUL 21 1983			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED [Signature]		TITLE Vice-President	
DATE July 18, 1983			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Lewis	Surface	
				Mesa Verde	1425'	
				Mancos	2620'	
				Gallup	3755'	