

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 0560427
2. Name of Operator Benson-Montin-Greer Drilling Corp.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 4900 College Blvd., Farmington, NM 87402 (505) 325-8874	7. If Unit or CA, Agreement Designation La Plata Mancos UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2050' FSL, 635' FEL, Sec. 6, T 31 N, R 13 W	8. Well Name and No. 2 (2-6)
	9. API Well No. 30-045-20314
	10. Field and Pool, or Exploratory Area La Plata Gallup
	11. County or Parish, State San Juan, New Mexico

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging Procedure completed 08/15/97. Plugs changed as requested by BLM. BLM witness:
Joe Sanchez.

Plug #1: 3582' - 4309'. TOH and strapped tubing. Ran in w/ wireline 5 1/2" guage ring and could not go past 2691'. RIH w/ tubing open ended to 4309' and spotted a 100 sack class B cement plug to cover perforations and the Gallup formation. Verified plug top by tagging at 3582'.

Plug #2: 2600' - 2703'. Fluid level was +/- 2650' and would not circulate or hold column of fluid. Casing was pressuring up and flowing. 25 sack class B cement plug was used to cover casing leak.

Plug #3: 1313' - 1475'. Casing was perforated at 1475'. RIH w/ tubing open ended and established circulation through bradenhead and casing. Spotted 78 sack class B cement plug with 2 % CaCl2. Verified plug top by tagging at 1313' (37 sacks inside and 41 sacks outside casing).

Plug #4: Surface - 323'. Casing was perforated at 323'. Established circulation through bradenhead and pumped 264 sacks class B cement to circulate cement to surface. Cut off well head and installed dry hole marker.

14. I hereby certify that the foregoing is true and correct

Signed

Title Vice-President

Date 09/15/97

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

SEP 17 1997

Conditions of approval, if any: