State of New Mc Submit 5 Copies

Form C-104

Appropriate District Office DISTRICT1	Energy, M	Ainerals and Na	tural Re	epartme	nt		Revised 1-1-89 See Instructions		
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL C	ATION D	IVISIO	V		at Bottom of Page			
P.O. Drawer DD, Artesia, NM 88210	Sa	ox 2088 Jexico 87504-2088				/			
DISTRICT III 1000 Rio Brazos Rd , Aziec, NM 87410	REQUEST FO	OR ALLOWA	BLE AND A	UTHORIZ					
I. Operator	TOTRA	NSPORT OI	L AND NAT	URAL GA		d'i No.			
Amoco Production Comp	any	· <u></u>			30045	520315			
1670 Broadway, P. O.	Box 800, Denve	er, Colorad				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Reason(s) for Filing (Check proper box) New Well []	Change in	Transporter of:	U Other	(Please explai	n)				
Recompletion X	1	Dry Gas							
If change of operator give name and address of previous operator. Ten	neco Oil E & E	P, 6162 S.	Willow, E	nglewood	, Color	ado 8015	5		
H. DESCRIPTION OF WELL		ra=1000 -1	i goog me				1=		
Leave Name HEATON LS				I'M (PICT CLIFFS) FEDERA			Lease No. SF078097		
Location		1-1-+. C.	IT.	and 900		EV.)r		
Unit Letter		Feet From The FN	Line a	and		et From The FV	Line		
Section 28 Townshi	p31N	Rangel 1W	, NMI	PM,	SAN JU	JAN	County		
III. DESIGNATION OF TRAN	ISPORTER OF OI	cole		aldress to whi	ck approved	conv of this form	is to be sent		
CONOCO			Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413						
Name of Authorized Transporter of Casin EL PASO NATURAL GAS COI				Address (Give address to which approved P. O. BOX 1492, EL PASO,					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rgc.	Is gas actually o		When				
If this production is commingled with that IV. COMPLETION DATA	from any other lease or p	pool, give comming	ling order number	r:					
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v Diff Res'v		
Date Spidded	Date Compl. Ready to	Prod.	Total Depth	l	l	P.B.T.D.	L		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	Top Oil/Gas Pay			Tubing Depth				
	L				Depth Casing Shoe				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	TEOD ALLOWA	ői c							
	ecovery of total volume of		be equal to or ex	ceed top allow	able for this	depth or be for f	ull 24 hows)		
Date First New Oil Run To Tank	Date of Test		Producing Meth	od (Flow, pum	φ, gas lýt, et	c.)			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF				
GAS WELL	1		i						
Actual Prod. Test - MCF/D	Length of Test		Bbls, Condensate/MMCF			Gravity of Condensate			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut in)		Casing Pressure (Shut-in)		Choke Size				
U. OPERATOR CERTIFIC	ATE OF COMP	LIANCE			~	TION O	VICION		
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in the and complete to the best of my long today and belief			OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.			Date Approved MAY 08 1989						
Suprine J. Hamplan			By Bins. Chang						
	L. Hampton Sr. Staff Admin. Suprv.			SUPERVISION DISTRICT # 3					
Janaury 16, 1989					Title				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells,