

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078097

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: MARY CORLEY

E-Mail: corleyml@bp.com

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491
Fax: 281.366.0780

8. Well Name and No.
HEATON LS 22

9. API Well No.
30-045-20315-00-S1

10. Field and Pool, or Exploratory
AZTEC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T31N R11W SWNW 1575FNL 0900FWL
36.87286 N Lat, 108.00153 W Lon

County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully request permission to plug and abandon the subject well per the attached procedure.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #12803 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 07/19/2002 (02SXM0414SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 07/16/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 07/19/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Heaton LS #22 P&A Procedure

Procedure:

Note: *Notify regulatory agencies (NMOCD- Charlie Perrin 505-334-6178x16 and BLM- 505-599-8907) 24 hours prior to beginning the P&A operations.*

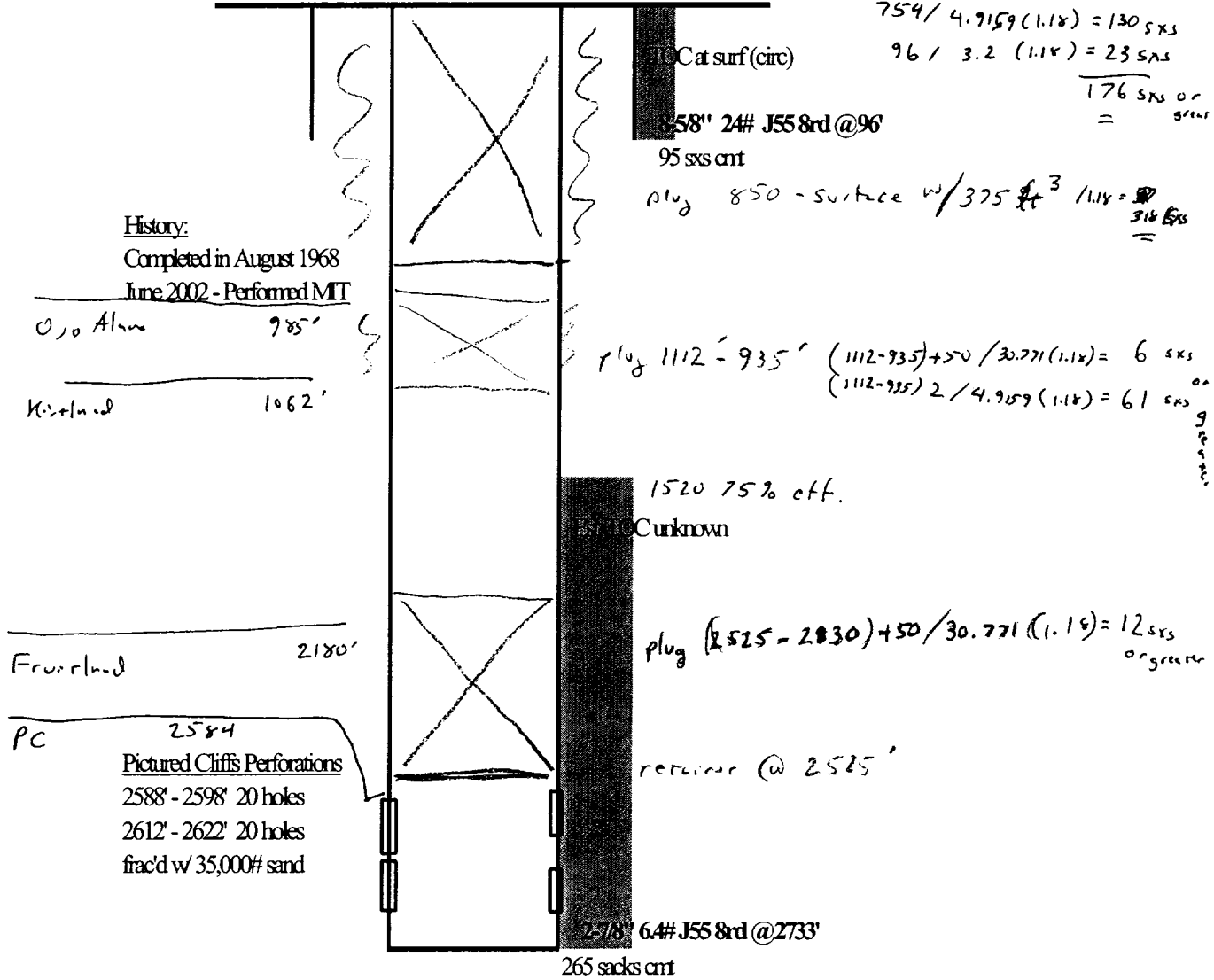
1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with water if necessary.
4. Nipple down WH. NU BOPs.
5. PU 1-1/4" workstring.
6. TIH with tubing-set 2-7/8" CIBP. Set CIBP at 2525'. PU and spot 375' cement plug (12 cu ft) above CIBP from 2525'-21³/₀' to cover Picture Cliffs and Fruitland intervals. TOH.
7. RU WL unit. Run CBL log from 0'-21³/₀' to locate top of cement.
- Plug Ojo Alamo 1112' - 935' inside & outside 2⁷/₈" unless cement top is above formation
8. Perforate squeeze holes at 850'.
9. Pump 375 cu ft cement down casing and circulate to surface. Leave casing full of cement.
10. ND BOP's. Cut off wellhead and install P&A marker.
11. RDMO workover rig.

Heaton LS#22

Sec 28, T31N, R11W

API: 30-045-20315

6032' GL



PBID: 2700'

updated: 2/1/02 jad

NOTES:

1. Tubingless completion
2. June 2002 - Performed MIT. Failed to pressure test